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OTHER  OTHER  OTHER  TO DESCRIPT FOR ALTER CASING  CHANGE PLANS  CHANGE	CHANGE PILLING ONLY.  CASING TEST AND CEMENT JQB  OTHER  CHANGE PLANS  C	=	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see ROLE 1703.  1. D. 6567', PBTD 6494'. Workover complete. Well was flowing from the Drinkard (open hole 5500-6567') 1 BOPD. Raspud 2-6-73. MREU pulling unit. Set CIBP @ 6494'. Perf. additional perinkard sone w/1 0.45" hole each @ 6228, 6239, 6254, 6258, 6270, 6274, 6290, 6303, 6319, 3323, 6337, 6342, 6347, 6359, 6366, 6381, 6386, 6395, 6400, 6407, 6421, 6428, 6437, 6445, 4452, 6461, 6471, 6475, 6480 and 6490'. Swabbed dry. Ran tubing w/pkr. set at 6203'. Editized perfs. (6228-6490) w/3200 gals. 15% NE secid and 45 ball sealers. Max. press. 2500f, 1n. press. 1350f, AIR 1.5 B/M, ISIP 700f on vac in 5 mins. Flowed 28 BO + 34 BLW/24 hrs. +80.8 MCF gas thru 20/64" choke, FTP 500f. Flowed on repotential 11 BO + 18 BLW + 951.5 MCF (as/24 hrs. thru 20/64" choke. Grav. 36.9 deg. corr. GOR 86,500, FTP 440f. Well was recompleted 2-12-73.  1. hereby certify that the information above is true and complete to the best of my knowledge and belief.  Region Operation Manager  Feb. 13, 1973	OTHER  OT	<del>                                      </del>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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Region Operation Manager DATE Feb. 13, 1973	Region Operation Manager  Jos D. Ramey  PROVED BY	6323, 6337, 6342, 6347, 6452, 6461, 6471, 6475, Acidized perfs. (6228-6 min. press. 1350f, AIR 980.8 MCF gas thru 20/6 gas/24 hrs. thru 20/64"	hole each ( 6228, 6239, 6254, 6258, 627, 6359, 6366, 6381, 6386, 6395, 6400, 640, 6480 and 6490'. Swabbed dry. Ran tubi 6490) w/3200 gals. 15% NE acid and 45 hall 1.5 B/M, ISIP 700# on vac in 5 mins. F164" choke, FTP 500#. Flowed on repotenti	0, 6274, 6290, 6303, 6319, 7, 6421, 6428, 6437, 6445, ng w/pkr. set at 6203'.  1 sealers. Max. press. 2500#, owed 28 BO + 34 BLW/24 hrs. + al 11 BO + 18 BLW + 051 5 NOW
Toe D. Ramey	PROVED BY	$\lesssim 1.11$	Region Operation Me	nager DATE Feb. 13, 1973
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CONDITIONS OF APPROVAL, IF ANY: