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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Brunson-B	
3. Address of Operator Box 4906 - Midland, Texas 79701		9. Well No. 3	
4. Location of Well UNIT LETTER M 4620 FEET FROM THE North LINE AND 4620 FEET FROM THE East LINE. SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3433' GR		12. County Lee	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 6567'. Perf. Drinkard formation and complete in the following manner:

1. MIRU pulling unit - kill well w/salt water - install BOP.
2. Pull tubing.
3. Drill out Model "D" packer w/sand drill and push packer into open hole.
4. Run Gamma Ray-CCL Correlation Log.
5. Set cast iron bridge plug at 6496'.
6. Selectively perforate interval from approximately 6228-6490'.
7. Run tubing and RTTS packer. Set packer between new Drinkard perforations and old Tubb perforations.
8. Swab and test new Drinkard perforations.
9. Treat new interval if necessary.
10. Swab and test new Drinkard perforations.
11. Pull tubing and re-run production string with production packer, seating nipple and sliding sleeve. Set packer between Tubb and Drinkard perforations.
12. Open sliding sleeve and swab in Tubb and Drinkard through tubing.
13. Close sliding sleeve and produce Tubb through annulus and Drinkard through tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spaulding TITLE Region Operation Manager DATE February 2, 1973
APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE 2-2-73

CONDITIONS OF APPROVAL, IF ANY:

Perf. not to be above top Drinkard @ 6310'