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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Brunson B
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702		9. Well No. 3
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Tubb Gas & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3433' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Downhole Commingling

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is producing confluently from the Tubb Gas and Drinkard Field, as authorized by Commission R-5149. A packer leakage test run in August, 1975, indicated communication between the Tubb and Drinkard. No work has been performed on the well, and it is still completed as before.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Region Operations Manager</u>	DATE <u>1/12/77</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u>1/14/77</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JAN 18 1977

U.S. CONSERVATION COMM.
HOBBS, N. M.

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Brunson B
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER M 4620 FEET FROM THE North LINE AND 4620 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3433' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Resetting packer

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 6567', PBTD 6494'. Remedial work complete. Well was flowing from Drinkard perfs. 6228-6490'. MIRU pulling unit. Loaded hole w/105 bbls. salt water. Released packer set @ 6203'. Added 2 jts. + 2 8' subs to 2-3/8" OD tubing string and reset packer @ 6282'. Swabbed load water and well flowed 11 BO + 0 BW/24 hrs. thru 21/64" choke + 294 MCFPD, FTP 450 psi, GOR 26727, grav. 36.9 thru Drinkard perfs. 6290-6490'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. Miller* TITLE Region Operation Manager DATE March 14, 1973

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: