. COPIES RECFIVED . TRIBUTION . FE FILE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
U.S.G.S. LAND OFFICE OPERATOR			State Fee X State Gas Lease No.	
SUNDR	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OF PLUS B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
1. OIL GAS WELL X	OTHER-		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil Co	mpany		8. Farm or Lease Name Brunson B	
P. O. Box 1919 - Midl	and, Texas 79702		9, Well No.	
[660 South			
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	15, Elevation (Show whether 3433 DF	DF, RT, GR, etc.)	Lea	
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OTHER		·	g estimated date of starting any proposed	
This well is producing confluently from the Tubb Gas and Drinkard Field, as authorized by Commission R-5149. A packer leakage test run in August, 1975, indicated communication between the Tubb and Drinkard. No work has been performed on the well, and it is still completed as before.				
18.1 hereby certify that the information	above is true and complete to the best of	of my knowledge and belief.		
SIGNED Thuld	TITLE	Region Operations Manag	ger _{DATE} 1/12/77	
Josep 2	भूगा है। विशेष		- 4814 9/7	

CONDITIONS OF APPROVAL, IF ANY:

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SUPPLIES AND APPENDIX AND SET THE STATE OF T	NO. OF COFIES RECEIVED	<u> </u>		Form C-103
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