NO. OF CORIET RECEIVED					
DISTRIBUTION		EW MEXICO OIL	CONSERVATION COMMISS	+ <b>44</b> F5cm (1-104)	
SANTA FE		REQUEST	T FOR ALLOWABLE	Supersedes Old C+10 Effective 1-1-69	14 and C+11
-			AND. RANSPORT OIL AND NATUR	AL GAS	
LAND OFFICE		Aug	5 8 ss M 188	•	
TRANSPORTER . GA			c O to im hh	•	
OPERATOR					
I. PRORATION OFFICE					
Humble	Oil & Rei	(g. Co			
Bar 1	/	dland, Tex			
Reason(s) for filling (Chec	600 - 7/11 ( k proper box)	aland, IEX	Other (Please explain)		
(lew Well	Ch. an	ige in Transporter of:		Sty Location	
Resongletion  Change in Ownership	Jul Danis	Dry 1 nyheri Gas X — Dond	lensate 7 Manage R	TO MANY MONTO	
		23		YKSSSSSS	
If change of ownership g and address of previous			78 4774	COLUMBIA DE LA COLUMB	
II. DESCRIPTION OF W	TII AND LEASE		EFFECTIVE .	ANUARI 1, 1973	
Lease Name		1 1	lame, Including Formation	Kind of Lease State, Federal (r Fee	
Paddock (San	Angelo ) Un	it 38	Paddock	State, Federal (1) ee	
Unit Letter V	, 660 Feet	t From TheL	ine andFeet F	From The W	
	_		37- <i>€</i> , kmpm,	Lea	County
Line of Section	, Township Z	Z - S Range	J 7- € , KMPM,	200	County
H. DESIGNATION OF T	RANSPORTER OF		AS	approved copy of this form is to be s	sent)
Name of Authorized Transporter of St. & or Condensate			Box 1510-MI		, 5, 10, 7
Name of Surkanian Trans	energe of Pasis regard (10	as '¥ or HV (ias) i	Address (Give address to which Box 1135 - EUM	ipproved copy of this form is to be s	sent)
Warr	YOIL Co en Pet Co	Sec. Twp. Rge.	Box 1197 - Is gas actually connected?	When	
If well produces bil or liq give location of tanks.	uids,	2 22-5 37-6		6-1-68	
If this production is com	mingled with that from	m any other lease or pool	l, give commingling order number	EFFECTIVE JANUARY 31	, 1977,
V. COMPLETION DATA		Oil Well Gas Well		SKELLY OIL COMPANY INTO GETTY OIL COMP	MERGET
Designate Type of	Completion = (X)		! ! ! :	1	
Date Spudded	Date Com	ipl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of 1	Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
Perforations					
			ND CEMENTING RECORD	CACKS CENENT	
HOLE SIZE	CA!	SING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
Y. TEST DATA AND RE	OULST FOR ALL	7 111 - K 17 2 - K 1	Spring to the first of the filter	I will am I must be equal to me oreen	ton all -
OH, WELL Trate First New Cil For. 1	,	able for this	depth or be for full 24 for its call Froducing Method (Flow, pump, )	gas lift, etc.)	
To the Pinst New City Mills	U 11.83				
Length of Test	Tubing F	ressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls	· .	Water-Bbls.	Gas-MCF	
·				<u> </u>	· · ·
GAS WELL			•		
Astual Froi. Test-MOF;	D Length o	f Test	Bbls. Condensate/MCF	Gravity of Condensate	
Testing Method (pitat, ba	ck pr.) Tukina P		Casing Pressure	Choke Size	
. ecting Method (prot, 66	CE pr./	respire	Casing Pressure	SHOKE SIZE	
VL CERTIFICATE OF C	OMPLIANCE		OIL CONSE	RVATION COMMISSION	
			APPROVED	19	
I hereby certify that the Commission have been	rules and regulation complied with and t	is of the Oil Conservation that the information give	11 ()	a. Runya	7.2
Control of the second	i tija se ka ka ta ka ka ka ka ka	The second section of the self-section of the	- John	ic. Junger	
_	٠		TITLE		
	7 8			d in compliance with RULE 110	
<i>;</i> •	Same to the		with this for an est for acc	allowable for a newly driffed of omparted by a talliation of the	dost, H
Unio	1-1-68		All sections of this for	m must be filled out completely	for allow-
C			able on new and recomplete	ed wells.	
0	-7-60		Fill out Sections I, II well name or number, or tran	, III, and VI only for changes isporter, or other such change of	condition.
			Secretary Form C-101	monthly filed for each pool is	n switticts
			The state of the s		