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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Brunson B
3. Address of Operator Box 4906 - Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER <u>M</u> <u>380</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Brunson Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3427' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cancellation of Allowable</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CIBP has been set @ 7020' and 4 sacks of cement dumped on top of CIBP @ 7020' - 6989'. This CIBP plugs off the Ellenburger (O.H. 7374 - 7434') zone. Please cancel the Ellenburger allowable of this well effective 3-1-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Operation Manager DATE February 8, 1974

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Cities Service Oil Company 3. Address of Operator P. O. Box 4906 - Midland, Texas 79701 4. Location of Well UNIT LETTER M, 380 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3427' GR.	7. Unit Agreement Name 8. Farm or Lease Name Brunson B 9. Well No. 6 10. Field and Pool, or Wildcat Blinebry Gas 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 7434' Lime. PBTD 6989'. Workover complete. Respudded 1-21-74. MIRU pulling unit and pulled tubing. Set a CIBP @ 7020' and dumped 4 sacks cement on top of CIBP @ 7020' - 6989'. This CIBP plugs off the Ellenburger (OH 7374 - 7434'). Perforated additional Blinebry Zone w/1 hole each @ 5759, 5769, 5773, 5782, 5789, 5793, and 5802'. Spotted 100 gals. 15% Unisol acid across new perfs. 5759 - 5802'. Ran tubg. with a packer set, @ 5733'. Started to acidize new perfs (5759 - 5802') w/2000 gals. 15% Unisol acid. Formation broke @ 4500# and communication developed between new (5759 - 5802') and old (5440 - 5720') perfs @ 2.5 B/M. released packer @ 5733' and reset above all perfs @ 5400 and displaced rest of acid. Acid fraced thru all perfs (5440 - 5802) w/2300 gals. 15% Unisol acid. 40,000 gals. gelled brine water and 60,000# 20/40 sand and 1750# Benzoic acid flakes and rock salt mixed in brine water for blocking agent. Max. press. 1800#, min. press. 1500#, air 29 B/M, ISIP 1400#, 10 min. SIP 1300#. Temp. survey showed all zones fraced except 5780 - 5802'. Ran 185 jts. 2-3/8" OD 8R J-55 tubing set @ 5834' with a Baker Model R Packer set @ 5378'. Swabbed part of load and well started flowing. Well flowed on repotential of 3 80 + 30 B. load wtr./24 hrs. thru regulator + 1150 MCFPD. FTP 240# GOR 383,333. Well was recompleted on 2-4-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Operation Manager DATE February 7, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: