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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Brunson B	
3. Address of Operator P. O. Box 4906 - Midland, Texas 79701		9. Well No. 6	
4. Location of Well UNIT LETTER <u>M</u> <u>380</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22 S</u> RANGE <u>37 E</u> N.M.P.M.		10. Field and Pool, or Wellbore Blinebry Gas	
11. Elevation (Show whether DF, RT, GR, etc.) 3427' Gr.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 7434' Lime. It is proposed to workover this well in the following manner.

1. MIRU workover unit, kill well and pull tubing.
2. Set a CIBP @ approx. 7020' and dump 2 sacks of cement on top @ approx. 7020' - 7000'.
3. Perforate additional Blinebry pay with 7 holes @ approx. 5759' - 5802'.
4. Run tubing with a RTTS tool and acidize new perfs. 5759' - 5802' w/2000 gals. 15% Unisol acid.
5. Swab and test for production.
6. If production is undufficient acid frac new perfs. 5759' - 5802' w/30,000 gals. gelled water and 40,000# sand.
7. Swab and test for production.
8. Pull RTTS Tool and run tubing w/packer above old Blinebry perfs. 5440' - 5720' and recomplete from all Blinebry perfs. (5440' - 5720' & 5759' - 5802'). This well is now producing from the Blinebry and Ellenburger Zones but will be producing from the Blinebry only after this proposed workover is completed.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Operation Manager DATE 1/14/74

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: