NEW MEXICO OIL CONSERVATION COMMISSION

. SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas			Well	
CITIES SERVICE OIL COMPANY Location Unit	Twp Rge (No. 6	
of Well M 3	22 - S	37-	E	Lea	
Name of Reservoir or Pool Upper	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Compl Blinebry Lower	Gas	Flow	Casing	0pen	
Compl Ellenburger	011	Flow	Tubing	וו	
	FLOW TEST	NO. 1			
Both zones shut-in at (hour, date):	9:00 A.M. 4-13	- 72			
Well opened at (hour, date): 9:0	0 A.M. 4-14-72		Uppe r Completion	Lower n Completion	
Indicate by (X) the zone producing.	• • • • • • • • • • • • • • • • • • • •	••••••	••••	X	
Pressure at beginning of test	• • • • • • • • • • • • •	••••••	675	125	
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••• No	Yes	
Maximum pressure during test	• • • • • • • • • • • • •	•••••	···· <u>850</u>	125	
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •	•••••	675	50	
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	850	50	
Pressure change during test (Maximum m	inus Minimum).	• • • • • • • • • • • • • • • • • • • •	175	75	
Was pressure change an increase or a d	ecrease?		+		
Well closed at (hour, date): 9:00 / Oil Production			e On n 24 hrs.		
During Test: 3 bbls; Grav. 40	Gas Prod ; During T	est34	MCF; GOR	11,333	
Remarks No Leak Indicated					
·					
· · · · · · · · · · · · · · · · · · ·	FLOW TEST N	0. 2			
Well opened at (hour, date): 9:00 A			Upper Completion	Lower Completion	
Well opened at (hour, date): 9:00 A Indicate by (X) the zone producing	.M. 4-16-72		Completion	Completion	
Well opened at (hour, date): 9:00 A Indicate by (X) the zone producing Pressure at beginning of test	.M. 4-16-72	•••••	Completion	Completion	
Indicate by (X) the zone producing Pressure at beginning of test	.M. 4-16-72	•••••	Completion X 950	Completion	
<pre>Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)</pre>	.M. 4-16-72	••••••••••••••••	CompletionX950No	Completion -0-	
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	.M. 4-16-72	•••••••••••••••••••••••••••••••••••••••	CompletionX950No950	Completion -0- Yes	
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	.M. 4-16-72		Completion X 950 No 950 150	Completion -0- Yes -0-	
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	.M. 4-16-72		Completion X 950 No 950 150	-0- Yes -0-	
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minimum pressure during test)	.M. 4-16-72		Completion X 950 No 950 150 50 800	-0- Yes -0- -0-	
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minum pressure change during test or a decomposition of test	M. 4-16-72 inus Minimum)	Total time	Completion X 950 No 950 150 50 800	-0- Yes -0- -0- -0-	
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minum pressure change an increase or a definition of test	inus Minimum). ecrease?	Total time Production	Completion X 950 No 950 150 50 800 24 hrs. 49	-0- Yes -0- -0- -0- -0-	
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minum pressure change an increase or a definition of test	inus Minimum). ecrease? Gas Producting Tes	Total time Production stion	Completion X 950 No 950 150 50 800 AMCF; GOR 1	-0- Yes -0- -0- -0- -0-	
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease?	Total time Production tion t 116	Completion X 950 No 950 150 50 800 Arrs. 49 MCF; GOR 1	-0- Yes -0- -0- -0- -0- -0-	
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease?	Total time Production tion t 116	Completion X 950 No 950 150 50 800 Arrs. 49 MCF; GOR 1	-0- Yes -0- -0- -0- -0- -0-	
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease? Gas Producting Test	Total time Production tion t 116	Completion X 950 No 950 150 50 800 aplete to the beau plete to the beau plet	-0- Yes -0000000000	
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease? Gas Producting Test	Total time Production tion t 116	Completion X 950 No 950 150 50 800 MCF; GOR 1 plete to the beau of t	-0- Yes -0000000000	
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). cerease? 4-17-72 Gas Producting Test	Total time Production st 116 ed is true and com perator CITI	Completion X 950 No 950 150 50 800 MCF; GOR 1 plete to the beau of t	-0- Yes -0000000000	

Date

April 18, 1972

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OIL CURSERVATION COMM.
HODES, N. M.