		Form C-103
11		(Revised $3-55$)
· · · · · · · · · · · · · · · · · · ·	NSERVATION COMMISSION	N
(Submit to appropriate District O	SREPORTS ON WELLS	(u)a (106)
	mice as per commission A	uie 1100)
	any, Box 97, Hobbs, New Mexi Address)	60
	O. 6 UNIT M S 3	T 22-S R 37-E
DATE WORK PERFORMED4-8-56 to 5	5-6-56 POOL Blinebry (Gas) Brunson (011)
This is a Report of: (Check appropria	te block) Results of	Test of Casing Shut-off
Beginning Drilling Operations	المستعم	•
Plugging Plugging	I Other Acid	dizing and Dually Complet
Detailed account of work done, nature.	and quantity of materials u	used and results obtained
Brunson "B" # 6 was originally compl. completed as a Brunson Oil Well and	eted as an oil well in the	Brunson Pool. It has bee
swabbed to clean up. Official potent gravity, 2 bbls. water in 24 hours. (tial flowed 840.3 MCF gas/ds	20-5645) (5665-5720) total and w/10,000 gal. acid & ay, 21 bbls. oil, 450 39,800.
swabbeu to clean up. Official potent gravity, 2 bbls. water in 24 hours. (tial flowed 840.3 MCF gas/da Choke 18/64, FCP 550#, GOR 3	sed w/10,000 gal. acid &
FILL IN BELOW FOR REMEDIAL WO	tial flowed 840.3 MCF gas/da Choke 18/64, FCP 550#, GOR 3	sed w/10,000 gal. acid &
FILL IN BELOW FOR REMEDIAL WO Original Well Data:	tial flowed 840.3 MCF gas/da Choke 18/64, FCP 550#, GOR 3	sed w/10,000 gal. acid &
FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. TD PBD	Choke 18/64, FCP 550#, GOR 3 RK REPORTS ONLY Prod. Int.	ard w/10,000 gal. acid & ay, 21 bbls. oil, 450
FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth	Choke 18/64, FCP 550#, GOR 3 RK REPORTS ONLY Prod. Int.	Compl Date
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FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Prod RESULTS OF WORKOVER:	tial flowed 840.3 MCF gas/da Choke 18/64, FCP 550#, GOR 3 RK REPORTS ONLY Prod. Int. Oil String Dia Outling Formation (s)	Compl Date
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FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Prod RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	tial flowed 840.3 MCF gas/da Choke 18/64, FCP 550#, GOR 3 RK REPORTS ONLY Prod. Int. Oil String Dia Outling Formation (s)	acid w/10,000 gal. acid & ay, 21 bbls. oil, 450 39,800.
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FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Prod RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	tial flowed 840.3 MCF gas/da Choke 18/64, FCP 550#, GOR 3 RK REPORTS ONLY Prod. Int. Oil String Dia Output ducing Formation (s)	sed w/10,000 gal. acid & ay, 21 bbls. oil, 450 39,800. Compl Date il String Depth LE AFTER 5-6-56 21 840.3 2 39,800 840.3

Name	Elfisch	2.1 -
Title		
Date		

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Cities Service Oil Company		
	(Company)	
	ertify that the information given ue and complete to the best of dge.	
Position	Asst. Div. Supt.	
Company	Cities Service Oil Company	