| NUMBER O  | DE COPIES RECEIVED   |             |  |  |   |  |  |                            |                                |   |
|---|--|-------------|--|--|---|--|--|----------------------------|--------------------------------|---|
| FILE<br>U.S.G.5   |  |             | 一一   | NEW MEXI   | CO OIL  | CONSER   | HOLEAYS  | COMM                       | USSION                         | •               |
| TRANSPOR  | RTER GAS   |             |  | MISCEL   | LANEO   | US REP   | PORTISO  | Ö Ü SWE                    | LLS                            | (Rev 3-55)  |
| OPERATOR  | R  |             | (Sub   | bmit to approp                                       | riate Distr                                     | ict Office   |  |                            |                                |   |
| Name of C   | Company<br>Oil Corpora   | -+4 on      |  |  | Addr  | _  |  |                            |                                | 8 04  |
| Lease   | /11 VVa pros -   | i WOII      |  | Well No.   | Unit Lette                                      | r Section  | Hobbs, Township                                | New M                      |                                | Range   |
| Mark<br>Date Work   | Performed  |             | Pool   | 1  | В   | 3  | 22-  |                            |                                | 37-E  |
|   | to 11-13, 1  | 962         | Penrose  | e Skelly   |   | 1  | County L                                       | e <b>a</b>                 |                                |   |
| - D -:-   | D 1111 . C   | <del></del> | THIS   | IS A REPORT  |   |  | ate block)                                     |                            |                                |   |
|   | nning Drilling C   | peration    |  | Casing Test an                                       |   | ob [   | T Other  | (Explain                   | ):                             |   |
| Plugg   |  |             |  | Remedial Work  |   | Aci  | dized  |                            |                                |   |
| Detailed a  | ccount of work   | done, nat   | ture and quantity                              | y of materials                                       | used, and re                                    | sults obta   | ined.  |                            |                                |   |
|   |  |             |  |  |   |  |  |                            |                                |   |
|   |  |             |  |  |   |  |  |                            |                                |   |
|   | •  |             |  | Position   |   | i i  | Company  |                            |                                |   |
| Witnessed t   | •  |             | FILL IN BE                                     | Product  |   | WORK RE  | hilf 011                                       | Corp.<br>NLY               | oration                        | 1   |
| G. W. C   | •  | 17.0        | FILL IN BE                                     | Preduct<br>LOW FOR RI<br>ORIGIN                      | EMEDIAL V                                       | WORK RE  | PORTS O  | NLY                        |                                |   |
| G. W. (<br>D F Elev.<br>3415' (   | Osborn<br>3L   | T D 373     | FILL IN BE                                     | Product  | EMEDIAL V                                       | WORK RE  | Producing                                      | NLY S Interval             |                                | Completion Date                                       |
| G. W. C   | Osborn<br>3L   | 373         | 351<br>Tubing Depth                            | Preduct<br>LOW FOR RI<br>ORIGIN                      | Oil Stri  | WORK REDATA  | Producing                                      | NLY Interval               |                                | Completion Date                                       |
| G. W. (<br>D F Elev.<br>3415' G<br>Tubing Dian<br>2-3/8*  | Osborn OL meter  | 373         | 351  | Preduct<br>LOW FOR RI<br>ORIGIN                      | EMEDIAL V                                       | WORK REDATA  | Producing                                      | NLY Interval               | l                              | Completion Date                                       |
| G. W. (D. F. Elev.  3115 C.  Tubing Dian  2-3/8  Perforated I   | Ochown  L meter  Interval(s)   | 373         | 351<br>Tubing Depth                            | Preduct<br>LOW FOR RI<br>ORIGIN                      | Oil Stri  | WORK REDATA  | Producing 3675-3                               | NLY Interval               | il String D                    | Completion Date                                       |
| G. W. (D. F. Elev.  3115 C.  Tubing Dian  2-3/8  Perforated I   | Osborn  3L  meter  Interval(s)   | 373         | 35°<br>Tubing Depth<br>3713                    | Preduct<br>ELOW FOR RI<br>ORIGIN<br>PBTD             | Oil Stri  | WORK REDATA  ing Diamete  /2**  ing Format  Dolomi   | Producing 3675-3 er                            | NLY Interval               | il String D                    | Completion Date                                       |
| G. W. O D F Elev. 3115' G Tubing Diar 2-3/8 Perforated I Open Hole I  | Osborn  OL  Interval(s)  | 373         | 35°<br>Tubing Depth<br>3713                    | Product ELOW FOR RI ORIGIN PBTD  RESULT on Gas Pr    | Oil Stri  Produci                               | work REDATA  ing Diamete  /2**  ing Format  Polomi  KOVER  | Producing 3675-3  er  tion(s)                  | NLY   735    0             | il String D                    | Completion Date                                       |
| D F Elev.  3415 0 Tubing Diar 2-3/8 Perforated I  Open Hole I  Test  Before Workover                                  | Meter Interval(s)  Interval  Date of   | 373         | 35. Tubing Depth 3713  35. Oil Production      | Product ELOW FOR RI ORIGIN PBTD  RESULT on Gas Pr    | Oil Stri  5-1  Produci  S OF WORK               | work re DATA  ing Diamete  /2**  ing Format  Polomi  KOVER  Water Pre  | Producing 3675-3  er  tion(s)                  | NLY   735    0             | il String D 3574               | Completion Date 8-15-40 Depth  Gas Well Potenti       |
| G. W. C D F Elev.  3415 C Tubing Diar  2-3/8 Perforated I Open Hole I  Test  Before                                   | Ochorn  Interval(s)  Interval  Ochorn  Date of Test  | 373         | 35. Tubing Depth 3713  35. Oil Production      | Product ELOW FOR RI ORIGIN PBTD  RESULT on Gas Pr    | Oil Stri  5-1  Produci  S OF WORK               | work re DATA  ing Diamete  /2**  ing Format  Polomi  KOVER  Water Pre  | Producing 3675-3  er  coduction                | NLY   735    0             | il String D 3574               | Completion Date 8-15-40 Depth  Gas Well Potenti       |
| G. W. O D F Elev. 3115 C Tubing Dian 2-3/8 Perforated I Open Hole I  Test Before Workover After                       | Interval 357h  Date of Test  Stending  | 373         | 35. Tubing Depth 3713 35. Oil Production BPD   | Product ELOW FOR RI ORIGIN PBTD  RESULT on Gas Pr MC | Oil Stri  5-1  Produci  S OF WORK               | work re DATA  ing Diamete /2*  ing Format  Polomi KOVER  Water Pre BF  | Producing 3675-3  er  rion(s)                  | NLY 3 Interval 735 O Cubic | il String D 3574  GOR feet/Bbl | Completion Date 8-15-40 Depth  Gas Well Potenti       |
| G. W. O D. F. Elev.  31:15  | Osborn  Osborn | 373         | 35! Tubing Depth 3713  35!  Oil Production BPD | Product ELOW FOR RI ORIGIN PBTD  RESULT on Gas Pr MC | Oil Stri  5-1  Produci  S OF WORK               | work re DATA  ing Diamete /2*  ing Format  Polomi KOVER  Water Pre BF  | Producing 3675-3  er  coduction D  that the in | NLY 3 Interval 735 O Cubic | il String D 3574  GOR feet/Bbl | Completion Date 8-15-40 Depth  Gas Well Potenti MCFPD |
| G. W. G. D. F. Elev.  3415' G. Tubing Diar  2-3/8* Perforated I.  Open Hole I.  Test  Before Workover  After Workover | Osborn  Osborn | 373         | 35! Tubing Depth 3713  35!  Oil Production BPD | Product ELOW FOR RI ORIGIN PBTD  RESULT on Gas Pr MC | Production FPD  I here to the Position Position | work re DATA  ing Diamete /2**  ing Format  Dolomi KOVER  Water Present Services by certify best of means on the control of th | Producing 3675-3  er  coduction D  that the in | Cubic formation ge.        | il String D 3574  GOR feet/Bbl | Completion Date 8-15-40 Depth  Gas Well Potenti MCFPD |