AJUEILA				
1	MEXICO OIL CONSERVAT MISCELLANEOUS REPOR	TS ON WELLS	(Revis	a C-103 sed 3-55)
	priate District Office as p Loc du lf Oil Corporation - Box 2 (Address)			
LEASE Mark DATE WORK PERFO		UNIT <u>B</u> 5 <u>3</u> POOL Peurose Sk	T22-S	R 37-E
	Check appropriate block) illing Operations	Remedial	Work	sing Shut-off Fracture treated
Detailed account of we	ork done nature and quan			<u> </u>

count of work done, nature and quantity of materials used and results obtained.

Cleaned Out and Fracture Treated as follows:

- Pulled tubing, packer and flow valves. Han steel line measurement, found cavings at 3716'. Cleaned out from 3716-3735' with sand pump.
 Ran 2-7/8" tubing with "ynes packer at 3590'. Treated open hole formation from 3590-3735' with 10,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 10 bbls per minute.
- 3. Pulled 2-7/8" tubing and packer. Ran 113 joints 2-3/8" tubing, flow valves and Lane Wells packer at 3498". Returned well to production.

FILL IN BELOW FOR DEMEDIAL WORL			
FILL IN BELOW FOR REMEDIAL WORD Original Well Data:	K KEPORTS ONLY		
DF Elev. 3415' TD 3735' PBD	Prod. Int. 3675-37351 Com	apl Date	
	Oil String Dia 5-1/2" Oil Str		
Perf Interval (s)			
Open Hole Interval 3574-3735 Produc	cing Formation (s) Dolonite	······································	
RESULTS OF WORKOVER:	BEFORE	AFTER	
Date of Test	9-13-55	6-18-56	
Oil Production, bbls. per day	3	19	
Gas Production, Mcf per day	14.0	13.9	
Water Production, bbls. per day	0	0	
Gas-Oil Ratio, cu. ft. per bbl.	4667	818	
Gas Well Potential, Mcf per day			
Witnessed by G. C. Brown	Gulf Oil Corporation		
	(Com	pany)	
OIL CONSERVATION COMMISSION	I hereby certify that the inf above is true and complete my knowledge.	ormation given to the best of	
Name Il Immitrong	Name Z_{1}	an for	
Title Position Area supt. of Prod.			
Date	Company Gulf Oil Corporation		

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