| DISTRIBUTION ANTA FE ILE S.G.S. AND OFFICE IRANSPORTER OIL GAS OPERATOR I. URORATION OFFICE | REOUE | L CONSERVATION COL SION ST FOR ALLOWABLE AND IRANSPORT OIL AND NATURA | Form C - 104 Supersedes Old C-104 Effective 1-1-65 AL GAS |
|---|--|--|--|
| | ice Company | | |
| | | 70741 | |
| Reason(s) for filing (Check prope : aw Well Hecompletion Change in Ownership | Chauge in Transporter of: Oil Dry Casinghead Gas Con | Other (Please explain) Change of C adensate CFFective J | "perator's nonne is uly 1, 1977. |
| If change of ownership give nar and address of previous owner | " Cities Service Oil Com | PANN - P.O. BUX 1919 - A | Midland TRNAS 797A |
| IL DESCRIPTION OF WELL A | ND 1 E ACE | | 1470114, 18Xas 1710 |
| BRUNSON B | Well No. Pool Name, Including | | ense Leas |
| | 1 TUBB | 6AS State, Fed | Intel or Fee FEE |
| Unit Letter;; | 622 Feet From The South | ine and 1990 Foot Foot | on The WEST |
| Line of Section 3 | Township 225 Range | 37-5 | |
| | ORTER OF OIL AND NATURAL (| , 1401 M, | LEA C |
| If well produces off or liquids, give location of tanks. | TEXICO PIPE LINE C Casinghand Gas C or Dry Gas X URAC GAS COMPANY Unit Sec. Twp. Page. X 3 225 37 with that from any other loads or and | A times (fire address to which app BDX 2300-M10 is reactivally connected? | proved copy of this form is to be sent 1210, TEKAS 797D proved copy of this form is to be sent 1200, TEX . 7976 When |
| IV. COMPLETION DATA | with that from any other lease or pool | l, give commingling order number: | |
| Designate Type of Comple | ction - (X) | New Well Workover Deepen | Flug Back Same Res'v. Diff. |
| Date Spudded | Date Compl. Ready to Frod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc. | , Name of Producing Formation | Top Oil/Gas Pay | |
| Perforations | | | Tubing Depth |
| | | | Depth Casing Shee |
| | | ID CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| V. TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be a | after recovery of total volume of load of | l and must be equal to or exceed ton |
| OIL WELL Date First New Cil Run To Tanks | able for this d | epth or be for full 24 hours) Producing Method (Flow, pump, gas | |
| Length of Test | | | |
| | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Frod. During Test | Oll-Bbls. | Water-Bble. | Gan - MCF |
| l <u></u> | | | |
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls, Condensate/MMCF | Gravity of Condensate |
| Trating Mathod (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| . CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVATION COMMISSION | |
| Region Operation | nature) | If this is a request for sllov well, this form must be accompa- tests taken on the well in acco All sections of this form mu- able on new and recompleted we | ist be filled out completely for all elle. I. III. and VI for changes of own |