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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name Brunson B
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER N 622 FEET FROM THE South LINE AND 1990 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undes. Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3418' GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 6548' Lime PBT 6470' Workover Complete. Well was producing 1 B0 + 173 MCFD from the Drinkard Zone (6290 1/2 - 6454') before remedial work. MIRU workover unit released packer set @ 6276' and pulled tubing. Perforated additional Tubb zone w/2-0.41" holes each @ 5887', 5891', 5905', 5913', 5923', 5938', 5946', 5953', 5962', 5970', 5976', 5985', 5997', 6009', 6018', 6027', 6040', 6054', 6059', 6066', 6077', 6095', 6112', 6121' and 6138'. Ran and set a RBP @ 6162' with a packer @ 5822'. Spotted 300 gals. 15% LST NE Acid across perfs. (5887' - 6138'). Acidized thru Tubb perfs w/3000 gals. 15% LST NE Acid + 75 Ball Sealers. Max. Press. 2600#, Min. Press. 2500#, Formation broke @ 2500#, Air 3.4 B/M. ISIP 1500#, 10 min. SIP 1400#. Swabbed part of load and swabbed dry. 14 hr. SITP 850# (New Perfs 5887' - 6138'). Released packer @ 5822' and RBP @ 6162' and reset RBP @ 6280' with a packer @ 5822'. Tubb Zone flowed gas @ rate of 900 MCFD/14 hrs. thru 1" choke FTP 200# thru new perfs 5887' - 6138' and old perfs 6181' - 6270'. Pulled RBP @ 6280' and packer @ 5822'. Ran and set 2-3/8" OD Tubing @ 6289' with a packer @ 6279' and a sliding sleeve @ 6276'. Ran blanking choke and set in packer A 6279'. The Tubb Zone flowed on potential 2 B0 + 900 MCFPD/24 hrs. thru 1" choke FTP 205#. Pulled blanking choke and closed sliding sleeve and started producing the well from the Drinkard Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE REGION OPERATION MANAGER DATE April 25, 1974

APPROVED BY Joe D. Ramey TITLE Dir. L.S. DATE 4/25/74

CONDITIONS OF APPROVAL, IF ANY: