r)											
HO, OF COPIES RECEIVE									Form C	:-105	
	- 								Revise	ed 1-1-65	
DISTRIBUTION								5	a. Indicat	e Type of Lease	
ANTA FE			NEW ME	XICO OIL CON	SERVATION	M CO	EDODT VI	אום ו חכן	State	• 1	
ILE		WELL C	OMPLE	TION OR RECO	MPLETIU	NK	FURIA	ND LOG	. State O	Il & Gas Lease No.	
J.S.G.S.								!			
AND OFFICE								<u> </u>	IIIII		
DPERATOR								<i>[</i>]			
		·							. Unit Ag	reement Name	
.d. TYPE OF WELL	211		649 K								
	WE	ندل	GAS WELL	DRY	OTHER _				. Farm or	Lease Name	
b. TYPE OF COMPLET			PLUG [
	DEEP	EN	BACK	_ RESVR.	OTHER				Bruns Well No	son B	
2. Nameof Operator									_		
CITIES SE	RVICE OIL	COMPAN	<u> </u>						n. Field	and Pool, or Wildcat	
3. Address of Operator											
Box 4906	- Midland	<u>Texas</u>	797	01				k	Undes, Tubb Gas		
4. Location of Well		-									
							1000				
UNIT LETTER N	LOCATED	622	_ FEET FRO	M THE SOUT	LINE AND		1990 ,	EET FROM	2. Count	<i>millititi</i>	
					111111	$\prime\prime\prime$	MIII	1111		11111111111	
THE West LINE OF	sec. 3	TWP. 225	RGE.	37E NMPM	7/////	\overline{m}	/X/////	111111	Lea	MILLININ	
THE West LINE OF S	d 6. Date T.D.	Reached	17. Date C	Compl. (Ready to P	rod.) 18. I	Eleva	tions (DF , I	CKB, KT, GR	, etc.) 19	J. Elev. Cashinghead	
4-12-74			4-20) - 74		<u>34 13</u>	8'Gr.		i	3418'	
20. Total Depth	21. P	ug Back T	.D.	22. If Multipl Many	e Compl., Ho	w	23. Interva Drilled	ls Rotary	Tools	Cable Tools	
65481	6	470'		2				→	-		
24. Producing Interval(s			p, Bottom,	Name caal	- 61381	/No	ω) –			25. Was Directional Survey Made	
				2007	- 6270'	(0.1	~/ Tu	bb			
				6101.	- 62/0	(01	u) -				
26. Type Electric and C	ther Logs Run								27.	Was Well Cored	
20	· · ·										
			CASI	NG RECORD (Rep	ort all string	s set	in well)				
28.	WEIGHT LI	/FT	DEPTH		ESIZE			ITING RECO	RD	AMOUNT PULLED	
CASING SIZE	WEIGHT L			32.							
	CEE .	ORIGINA	AL COMP	LETION DATA	Δ						
	- JEE	01(101)	12 00111	2211011 3711	<u> </u>						
											
		LINED DE	CORD			١	30.	TL	BING RE	CORD	
29.		LINER RE		24242 254545	CODEEN		SIZE		TH SET	PACKER SET	
SIZE	ТОР	ВОТ	TOM	SACKS CEMENT	SCREEN		2-3/8"		891	62791	
								ing Slee			
					T					SQUEEZE, ETC.	
31. Perforation Record					32.					CIND MATERIAL USED	
Each @ 5887'-	-5891' - 590	5' - 591:	3' - 5923	3'-5938'-	DEPTH						
1 5946 - 5953 - 5962 - 5970 - 5970 - 5990								O Gals. 15% LST NE + 75 1 Sealers			
6009' -6018' -60	27'-6040'	-60541	- 6059' ·	-6066' -				Ball	ealer	S	
6077'-6095'-61				•							
_					<u> </u>			<u>L. </u>			
33.					UCTION				W-11 C4-	itus (Prod. or Shut-in)	
Date First Production	Pro	duction Me	thod (Flow	ing, gas lift, pump	ing - Size a	nd typ	e pump)		1		
4-16-74		Flowing	<u>g</u>							t-in	
Date of Test	Hours Tested	Cho	ke Size	Prod'n. For Test Period	Oil - Bbl.		Gas - MCI	1	- Bbl.	Gas - Oil Ratio	
4-20-74	24	1	1''		2		900			450,000	
Flow Tubing Press.	Casing Press		culated 24- r Rate	Oil - Bbl.	Gas -	MCF	'₩< 1	nter - Bbl.	19	Oil Gravity - API (Corr.)	
205#		Hou								39.4°	
34. Disposition of Gas	(Sold, used for	luel, vente	d, etc.)					Test	Witnesse	£	
•	•			rative appr	oval.				E.R	. Gobble	
35. List of Attachments	3				;						
								,			
36. I hereby certify tha	t the informatio	shown on	both side	s of this form is tr	ue and compl	ete to	the best of	my knowledg	e and bel	ief.	
	. ` `	_									
	Lilen	lden	_	-,-, - R	EGION OF	PERA	TION MA	NAGER	DATE _	April 25, 1974	
SIGNED				TITLE							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

B''
C''
D"
le
en
Qtzte

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
							·
	SEE	ORIGINA	L COMPLETION DATA				
	; ;						
			•				401.00000
				. 1			OIL CONSERVATION COMM. NOUSE, N. M.