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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-1	
	FILE U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
	IRANSPORTER GAS GAS				
L	PRORATION OFFICE				
	Operator Cities Service Oil Company				
	Cities Service Oil Company Address				
	Box 4906 - Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: To correct gas connection date.				
	Change in Ownership		ensate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE				
	Lease Name Brunson B	Well No. Pool Name, Including 7 Drinkard-Dr		Kind of Lease State, Federal or F	Lease No.
	Location.				
	Unit Letter ;;;	622 Feet From The South	ine and1990	Feet From The	West
	Line of Section 3 T	ownship 22S Range	37E , NM	рм, Lea	County
11.		RTER OF OIL AND NATURAL G			
	Name of Authorized Transporter of O Texas-New Mexico P:	-		is to which approved co Aidland, Texas	ppy of this form is to be sent)
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🔀	Address (Give addres	s to which approved co	ppy of this form is to be sent)
	Northern Natural Ga	IS CO. Unit Sec. Twp. P.ge.	Is gas actually conne	St Omaha, N	eD.
	give location of tanks.	K 3 22S 37E	Yes		12-73
v.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give commingling or	ler number: PC	-60
	Designate Type of Completi	ion - (X)	New Well Workove	r Deepen Plug	g Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth
	Perforations		1	Den	th Casing Shoe
ł	TUBING, CASING, ANI HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMINT
1	······································				· · · · · · · · · · · · · · · · · · ·
ŀ			· · · · · · · · · · · · · · · · · · ·		
; , .		OD ALLOWARD E (T	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- <u>IL WEIL</u> ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
1	Date First New OII Aun 10 Ianks		Producing Method (Pic	w, pump, gas lijt, etc.,)
ſ	Length of Test	Tubing Pressure	Casing Pressure	Choi	ce Size
-	Actual Prod. During Test	011-3bia.	Water - Bbls.	Gca	- MCF
·	Gag well				
:	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Grav	ity of Condensate
Γ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sati	t-in) Chok	e Size
L 1. (ENTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation: Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and helf ξ .		APPROVED 19		
C			Orig. Signed by GYJoe D. Rever		
	-	_	TITLE	Dist. $1, 5, 7$	
	Elinden		This form is to be filed in compliance with RUL 1994.		
_	(Signature)		If this is a request for allowable for a newly child or a remode well, this form must be accompanied by a tabulation of the deviation		
•	Region Operation Manager		tosts taken on the woll in iccordance with RULE 111. All sections of this form incore the field out completely or illow-		
	(Title) February 13, 1973		able on now and recompleted wolld. Fill out only Spections I, II, III, and VI for changed of owner,		
-	(Da	itej	well name or numbe	ir, or transportug or o	ther such change of condition.