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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name Brunson B
3. Address of Operator P.O. Box 69, Hobbs, N.M. 88240	9. Well No. 7
4. Location of Well UNIT LETTER N 622 FEET FROM THE South LINE AND 1990 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard--Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3418 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6548, 5½" at 6476, Drinkard open hole 6476-6548. Pulled 2 3/8" EUE tubing. Ran GR-N-CC log 6548-3800. Set CIBP @ 6470'. Selectively perforated 26 -- ½" holes at following intervals: 6181, 6193, 6207, 6218, 6234, 6254, 6264, 6270, 6290½, 6296, 6306, 6307, 6311, 6325, 6337, 6349, 6361, 6370, 6401, 6406, 6412, 6429, 6439, 6449, 6455 and 6465. Ran RTTS on 2 3/8" EUE tubing and set at 6154. Swabbed tubing dry. Unseated RTTS and spotted 300 gallons 15% Unisol acid across perfs. Reset RTTS at 6030' and treated Drinkard perfs with a total of 3000 gallons 15% Unisol and 35 ball sealers. Max 3600 psi, Min 2300 psi, ISIP 2300 psi, AIR 2.4 B/M. Released RTTS and pulled tubing. Ran Baker Lok-Set packer, set at 6116'. Seating nipple at 6110'. Workover complete. Repotential: Flowed 9 80, 0 BLW and 1408 MCF gas in 24 hours. FTP 800 psi, 20/64" choke. GOR 156,444.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED C. D. Ramey TITLE District Adm. Supervisor DATE Nov. 8, 1972

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ DATE NOV 10 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1972

OIL CONSERVATION COMM.
HOODS, R. M.