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CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name Paddock Unit
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 25
4. Location of Well UNIT LETTER K 1908 FEET FROM THE South LINE AND 1987 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22- D RANGE 37-E	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3422 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing.
2. Spot (100' 20 sx) class "C" cmt plug from 5075-4975'.
3. Spot 20 sx plug at 3800', 20 sx plug at 3300'.
4. Cut and pull 5½" csg. Spot 30 sx plug across 5½" cut.
5. Spot 35 sx plug at 2850'.
6. Cut and pull 8 5/8" csg. Spot 55 sx plug across cut.
7. Spot 150 sx plug at 1200'.
8. Spot 70 sx plug across csg seat of surface csg.
9. Spot 10 sx plug at surface.
10. Install dry hole marker as required by NMOCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. J. Jackson</u>	TITLE <u>Unit Head</u>	DATE <u>9-19-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>SEP 24 1979</u>
CONDITIONS OF APPROVAL: <u>Expires 3/24/80</u>		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name Paddock Unit
3. Address of Operator P. O. Box 1600, Midland, Texas 79701		9. Well No. 25
4. Location of Well UNIT LETTER <u>K</u> <u>1908</u> FEET FROM THE <u>S</u> LINE AND <u>1987</u> FEET FROM THE <u>W</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Paddock
11. Elevation (Show whether DF, RT, GR, etc.) 3422' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was shut-in during 1974 due to low production. Future disposition will be dependent upon results of pilot waterflood which is now in progress. Evaluation of the pilot flood will be complete by year end 1977.

Effinger 10/1/76

"The condition of the well is such as to prevent damage to the producing zone, migration of hydrocarbons or water, the contamination of fresh water or other natural resources, or the leakage of any substance at the surface."

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. L. Clemmer</u>	TITLE <u>D. L. CLEMMER</u> <u>UNIT HEAD</u>	DATE <u>SEP 25 1975</u>
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APPROVED BY <u></u>	TITLE <u></u>	DATE <u>1975</u>
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CONDITIONS OF APPROVAL, IF ANY: