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U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-
Name of Operator
Zia Energy, Inc.
Address of Operator
P.O. Box 2219, Hobbs, N.M. 88240
Location of Well
UNIT LETTER **L** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **3** TOWNSHIP **22-S** RANGE **37E** NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Brunson
9. Well No.
2
10. Field and Pool, or Wildcat
Penrose-Skelly
12. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)
3425' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up Eunice Well Service. Pull rods & tubing. TIH with packer to test 5 1/2" casing. TOH with packer.
2. Rig up ABC Rental reverse circulation equipment. TIH with 4 3/4" bit & drill collars on 2 7/8" tbg. Deepen from PBTD 3708' to 3950'.
3. Pull 4 3/4" bit and run 6" under reamer. Ream hole to 6" to 3950'. Pull underreamer.
4. Run comp. Neutron, Bamma Ray, Caliper logs
5. Run 400' 4 1/2" 10.5 # casing. Cement liner using 50 sxs.
6. Perforate zones of porosity and stimulate as required by hole conditions.
7. Place well on production to test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE Engineer DATE 8/9/85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 12 1985