	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Form C -104 Supersedess Old C-104 and C-116 Effective 1-1-65
•	Operator HUMBLE OIL & REFINING COMPANY			
	P. O. Box 1600, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Chemge in Transporter of: Becompletion Oil Oil Dry Gas Change in Ownership X Continghead Gas			
	If change of ownership give name Citties Service Cil Co., Box 69, Tubla, New Mixica and address of previous owner Citties Service Cil Co., Box 69, Tubla, New Mixica			
II.	DESCRIPTION OF WELL AND Lease Name Paddock (San Ang Location Unit Letter;64	LEASE elo) Unit 27		tind of Lease
	Line of Section 3, Tor	unship 22-5 Range	37-E, NHPM, L	a County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved gopy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas I Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas I Address (Give address to which approved copy of this form is to be sent) Name of Intervention of Casinghead Gas X or Dry Gas I Address (Give address to which approved copy of this form is to be sent) Name of Intervention of tanks, I J 23 22-S 37-E			
	this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA Designate Type of Completion - (X)		New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.
	Dote Spudded	Date Compl. Ready to Prod.	Total Depth F	р.В.Т.D.
	Fool	Name of Froducing Formation	Top Cil/Gas Pay T	ubing Depth
+	Perforations			epth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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			ter recovery of total volume of load oil and must be equal to or exceed top allow- oth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
	Actual Prod. During Test	Си-Выз.	Water - Bbl s. G	as-MCF
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	hoke Size
I	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED	
-	R. L. Berry (Signature) Unit Head 8:31-6.7 (Title)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a fabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	