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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-1104
Supersedes Old O-104 and O-1103
Effective 1-1-68

AUG 17 1968

Humble Oil & Refg. Co.		CHANGE REQUESTED FROM HUMBLE OIL & REFINING COMPANY TO GETTY OIL COMPANY EFFECTIVE JANUARY 1, 1973
Box 1600 - Midland, Texas 79701		
Reason(s) for filing (check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of Oil ☐	change Bty Location
Production ☐	Oil ☐	
Change in Ownership ☐	Gas ☒	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Paddock (San Angelo) Unit	39	Paddock	State, Federal or Fee
Location			
Unit Letter	0	660	Feet From The
Line of Section	3	Township	22-S
Range	37-E	N.M.P.	Lea
County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas N. Mex. P.L.C.		Box 1510 - Midland Texas
Name of Authorized Transporter of Gas ☒	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Co.		Box 1135 - Eunice, NM
Warren Ref Co.		Box 1197 -
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	N	2
	22-S	37-E
	Yes	6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct.

OIL CONSERVATION COMMISSION

APPROVED _____, 19

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the dynamic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Sections I, II, III, and VI must be filled out for each pool in a newly completed well.

Unit Head

8-1-68

(Date)