UPLICATE
FORM C-105

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AREA 640 ACRES LOCATE WELL CORRECTLY

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ìorm NEW MEXICO OIL CONSERVATION COMPLIES TON 6 19. HOBBS OF €£

Santa Fe, New Mexico

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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Company or Operator Address Bruns on "C" Well No S In C SW SE of Sec. S T. 22S S7E N.M. P. M. Paddock Field. Lea Country Well is feet Match of the Well No Sec. 3 T. 22S Country Well is feet Match of the Well No Sec. 3 Country Country Well is feet West of the East Hine of Sec. 3 Country Country Country Well is feet West of the East Hine of Sec. 3 Country Address Country If State land the oil and gas lease is No Assignment No Sunice, New Mexico New Mexico If Government land the permittee is - Address Bertlesville, Oklahoma The Lessee is Cities Service Otl Company Address Bertlesville, Oklahoma Drilling commenced May 6, 19 Drilling was completed May 31, 19 Name of drilling contractor Two States Drilling Company Address Dallas, Texas Elevation above sea level at top of casing 3599 feet. 19 No. 1, from to No. 4, from <th>Cities Service 01</th> <th>1 Company</th> <th>Hob</th> <th>bs, New Meri</th> <th>80</th> <th></th>	Cities Service 01	1 Company	Hob	bs, New Meri	80	
S7Z N.M. P. M. Paddock Lea County Well is 660° fee Exacts of the TATA line and 1980 teet west of the East line of Sec. 3-22S-37 I County If State land the oil and gas lease is No. Assignment No. Funice, New Merico Kunice, New Merico If patented land the owner is Brunson Address Kunice, New Merico If Government land the permittee is Address Bartlesville, Oklahoma The Lessee is Cities Service Oil Company Address Bartlesville, Oklahoma Drilling commenced May 6, 19.47 Drilling was completed May 31, 19.47 Name of drilling contractor Two States Drilling Company Address Dallas, Texas Elevation above sea level at top of casing 3399 feet. No. 1, from to No. 4, from to No. 5, from to No. 2, from to No. 6, from to Feet. Feet. No. 1, from to feet. Feet. Feet. Feet. Feet. No. 2, from to feet. feet. Feet. Feet. Feet. Feet.	_		In C SN SE		_T 229	
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If Government land the permittee is		Danin a on		Thursd A	e, New Mo	xico
May 6, 19 47 May 31, 19 47 Name of drilling contractor Two States Drilling Company Address Dallas, Texas Dallas, Texas Elevation above sea level at top of casing 3399 feet. 19	If Government land the p	•		-		
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Elevation above sea level at top of casing 3399					TAS	
The information given is to be kept confidential until		t top of casing3399	feo t.			
No. 1, from to 5161° No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to Include data on rate of water inflow and elevation to which water rose in hole. Important water rose in hole. No. 1, from to feet.			_			
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No. 2, from	No. 1, from 50551				to	
No. 3, fromto No. 6, fromto IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to						
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No. 2, from to feet. No. 3, from to feet. No. 4, from to feet.	•				-	
No. 3, fromtofeet						
No. 4, fromfeet						
	110. 1 , 110 <u>111</u>			1001. <u></u>		

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERF	ORATED	PURPOSE
SIZE	FMA FUUL	CBR INCH	MAGE	AMOUNT	011012	1.000	FROM	то	
3 3/8*	27.3#		SW	2801					
8 5/8"	32#	8 R	SS	27961					
5 1/2"	15.5#	8R	J-55	50561					
2* EUE	4.7#	8 R	J-55	5151.81	•				
						•			

MUDDING AND CEMENTING RECORD

812 Н		l O LE			Æ (SIN		WH	IHRE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17		ī/	4	' 1	3	3/	8"	295'	300	Plug		<u> </u>
11		۱/	4	1	8	5/	8*	2808'	500	Plug		
7	-	3/	8	1	5	1/	2"	5065'	250	-		

			PLUGS AND AL	DAPTERS		_	
Heaving	plug—Material	-	Length	-	Depth Se	•t	
Adapters-	Material		Size	-			
		RECORD (OF SHOOTING OR C	HEMICAL T	REATMENT		
SIZE	SHELL USED	EXPLOSIVE CHEMICAL		DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
	-						
			· · · · · · · · · · · · · · · · · · ·				
Degulta of	shooting or che	mical treatma	nt Well was not	acidized	or shot.		
Results of	shooting of che		nt				
If duil at	m or other quest		RD OF DRILL-STEM			sheet and attr	ah harata
	em or other speci ols were used fr	al tests or dev	RD OF DRILL-STEM A viation surveys were m TOOLS US feet to 5161'	aade, submit r SED	eport on separate		
Rotary to	·	al tests or dev	viation surveys were m TOOLS US feet to 5161 °	uade, submit r SED feet, and f	eport on separate	_feet to	fee
Rotary to	ols were used fr	al tests or dev	viation surveys were m TOOLS US feet to 5161 °	ade, submit r ED feet, and f feet, and f	eport on separate	_feet to	fee
Rotary to Cable too	ols were used fr	al tests or dev com 0	viation surveys were m TOOLS US feet to 5161° feet to -	ade, submit r ED feet, and f feet, and f ION	eport on separate	_feet to	fee
Rotary to Cable too Put to pro	ols were used fr ls were used fr oducing May	al tests or dev om 0 om - 31, 1947	viation surveys were m TOOLS US feet to 5161° feet to - PRODUCT	ade, submit r ED feet, and f feet, and f ION	eport on separate	_feet to	fee
Rotary to Cable too Put to produ	ols were used fr ls were used fr oducing May :	al tests or dev om 0 om - 31, 1947	viation surveys were m TOOLS US feet tofeet to reet to PRODUCT	ade, submit r ED feet, and f feet, and f ION C rels of f	eport on separate	feet to	fee
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FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th	Hobbs, New Mexico	June 10, 1947
day of June	Name Place	Date
	Position District Superint	endent
Notary Public	Representing Cities Service	
My Commission expires. March 12, 1951/.	Address Drawer G, Hobbs, N	

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORM	ATION
0"	185'	185'	Surface, sand, caliche & :	red bed
185'	1206'	1021'	Red bed and red rock	
1206'	2344	1138'	Anhydrite and salt	
2344'	23761	32'	Anhydrite	
2376'	2486*	110'	Anhydrite and gypsum	
			· · ·	
24861	2815*	329'	Anhydrite	
2815'	3197'	382	Anhydrite and gypsum	
3197'	3364'	167'	Anhydrite	
3364'	3420'	56'	Anhydrite and gypsum	
34.20*	3508*	881	Anhydrite	
3508'	36491	141'	Anhydrite and lime	and the second
36491	36961	471	Sandy lime	
3696*	3832'	136'	Anhydrite and lime	
3832 '	44581	6261	Sand and lime	
4458	5161'	7031	Lime (Total Depth)	
			- -	
				· · · ·
	··· · ·		FORMATION TOPS	• •
				•
			Anhydrite	1080*
			Yates	2550*
		-	San Andres	3840*
				and the second
			San Angelo Dense	49441
	_		San Angelo	5030*
			Top of Pay	505 5 *
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