District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

1000 Rio Brazos Rd., Aztec, NM 87410 2040						) South Pacheco ta Fe, NM 87505				t to Appropriate District Office 5 Copies AMENDED REPORT					
			¹ Op	erator nar	ne and Address	<u> </u>	AND AUT	IONIZ		IN TO TRA		D Numbe	or .		
JOHN H. HENDRIX CORPORATION P.O. BOX 3040											012024				
MIDLAND, TEXAS 79702										3 F	Reason fo	r Filing C	ode		
										CG-EFFECTIVE 7/1/98					
	PI Number						<sup>5</sup> Pool Name	<sup>5</sup> Pool Name				<sup>6</sup> Pool Code			
30 - 0 25-09986				DRINKARD						19190					
<sup>7</sup> Pr	operty Cod	le	<sup>8</sup> Property Name						-	<sup>9</sup> Well Number					
		BRUNSON C								4					
II. 10 Surface Location															
UI or lot no.	Section	on Township		Range	Lot Idn Fee		et from the	North/South Line		Feet from the	East/West line		County		
J	03 228			37E	1		1980	SOUTH		1980	EAST		LEA		
<sup>11</sup> Bottom Hole Location															
UI or lot no.	JI or lot no. Section		Township		Lot Idn Fe		eet from the	North/South Line		Feet from the	East/W	est line	County		
						_									
12 Lse Code 13 Producing Method		cing Method Co	ode 14 Gas Connection Date			<sup>15</sup> C-129 Permit	Number	1	<sup>6</sup> C-129 Effective D	ate	<sup>17</sup> C-129 Expiration Date				
		Transpo													
18 Transporter OGRID		g Transporter Name and Address			<sup>20</sup> POD		<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description							
015694 P		NAVAJO REFINING CO. P.O. BOX 159 ARTESIA, NM 88210					1080410 O		0						
Darker .							Security (		200						
024650		V <del>ERSADO GAS PROCESSORS,</del> L.L.C DYNEGY MIDSTREAM SERVICE, LTD 1000 LOUISIANA, SUITE 5800							G						
A STATE AND SET	- 1 H	USTON TX 77002-5050								ı					

1	005135	´	PDI INSON C								y VVell Number		
L	005135		BRUNSON C							4			
		Location	<del></del>					,					
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou		Feet from the	East/Wes	t line	County		
J	03	228	37E		1980	SOU	TH	1980	EAS	Т	LEA		
11	Bottom	Hole Loc	ation										
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Lin		Feet from the	East/West line		County		
				Li									
12 Lse Code 13 Produ		ng Method Co	de 14 Gas	Connection Date	<sup>15</sup> C-129 Pem	it Number		<sup>16</sup> C-129 Effective I	Date 17 C		C-129 Expiration Date		
III. Oil ai	nd Gas	Transpor	ters						<u>L_</u>				
18 Transport OGRID	ter	19	Transporter N	ame	<sup>20</sup> PC	<sup>20</sup> POD <sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location and Description				
OGRID	NIA	VA IO DEEI		·									
015694	015694 NAVAJO REFI P.O. BOX 159				10804	1080410 O							
ARTESIA, NM			88210										
1.0													
	VE	RSADO GA	O PROCES	SORS, L.L.C	_								
024650	024650 DYNEGY MIDS			ERVICE, LTD	10804	1080430 G							
	1000 LOUISIAN HOUSTON, TX			5800 50									
	A Section 1												
		<del></del>							<del></del>		<u> </u>		
Maria Artis					* 1								
IV. Produ	iced Wa	ater								_			
23 PC					<sup>24</sup> POD UL	STR Location	on and D	escription	<del></del>				
1080	450												
V. Well (	Complet	tion Data		<del> </del>	<del></del>								
			Ready Date	2	7 TD	<sup>28</sup> PBTD		<sup>29</sup> Perforations		30 DHC, DC, MC			
·			•								5110, 50, WIO		
ļ	31 Hole Size		32 C	asing & Tubing Si	ize	33 Г	Depth Se			4 Ca alu	s Cement		
	11010 0120	<del></del>	<del>                                     </del>	asing & rubing of			Jepin Se	<u>'</u>		Sack	s Cement		
			<del>                                      </del>		<del></del>								
		<del></del>											
	,												
VI. Well	Test Da	ata	. <u>L</u>			<del>-</del>							
35 Date New Oil 36 Gas Delivery Date				37 Test Da	ate 36	38 Test Length		<sup>39</sup> Tbg. Pres	SUITE	1 4	<sup>0</sup> Csg. Pressure		
			,			rost congui		, bg. , les	54.6	•	osy. i lessuic		
41 Choke	<sup>41</sup> Choke Size		Oil	<sup>43</sup> Wate	er er	<sup>44</sup> Gas		<sup>45</sup> AOF		-	6 Test Method		
								1			. SSt MISTING		
47 I horoby cor	life that the	nulas et the Oil	C	Division have be						<u> </u>			

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION OBIC - ALE- WED BY LARLOWER Tunda Junter Signature: Approved by: Printed name: Title: FICED REF. II RHONDA HUNTER Approval Date: PRODUCTION ASST Date: Phone: 09/08/98 915-684-6631 <sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Title

Date

Previous Operator Signature