

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040		OGRID Number 012024
		Reason for Filing Code CO 2/1/97
API Number 30-025-09986	Pool Name Drinkard Oil & Gas	Pool Code 19190
Property Code 005135	Property Name Brunson "C"	Well Number 4

II. Surface Location

UL or lot no. J	Section 3	Township 22-S	Range 37E	Lot Ida	Feet from the 1980	North/South Line South	Feet from the 1980	East/West line East	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	P								
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P.O. Box 159 Artesia, NM 88210	1080410	O	
022345	Texaco Exp. & Prod. Inc. Box 4325 Houston, TX 77210-4325	1080430	G	

IV. Produced Water

POD 1080450	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Rhonda Hunter

Printed name

Rhonda Hunter

Title

Prod. Asst.

Date

1-13-97

Phone 915-684-6631

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date

JAN 17 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504 2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corp.				Lease Brunson C			Well No. 4
Location of Well	Unit J	Sec. 3	Twp 22	Rge 37	County lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	Flow	Csg	24/64	
Lower Compl	Drinkard		Gas	Pump	Tbg	24/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 3/9/96

Well opened at (hour, date): 12:00 PM 3/9/96	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	80	45
Stabilized? (Yes or No).....	yes	no
Maximum pressure during test.....	80	60
Minimum pressure during test.....	40	45
Pressure at conclusion of test.....	40	60
Pressure change during test (Maximum minus Minimum).....	40	25
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 6:00 PM 3/9/96	Total Time On Production 6 hours	
Oil Production During Test: 1/2 bbls; Grav. 32	Gas Production During Test 21 MCF; GOR 21,000	
Remarks No evidence of communication		

FLOW TEST NO. 2

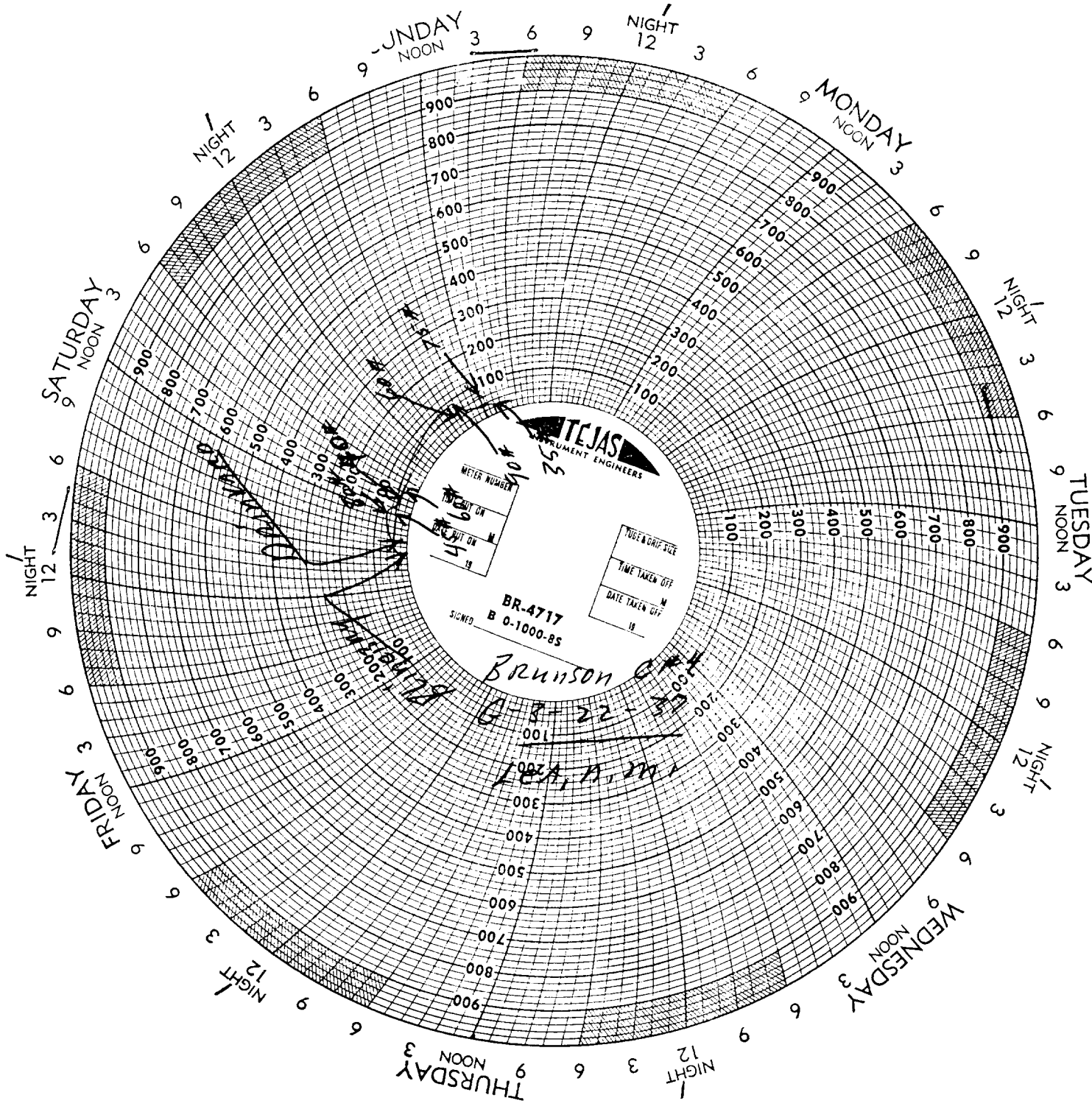
Well opened at (hour, date): 6:00 AM 3/10/96	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	60	90
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	75	90
Minimum pressure during test.....	60	35
Pressure at conclusion of test.....	75	35
Pressure change during test (Maximum minus Minimum).....	15	55
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date) 12:00 PM 3/10/96	Total time on Production 6 hours	
Oil production During Test: 2 bbls; Grav. 33	Gas Production During Test 1 MCF; GOR 1,000	
Remarks No evidence of communication		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corp.
Operator
Marvin Burrows
Signature
Marvin Burrows-Production Supt.
Printed Name
4-1-96
Date
Title
394-2649
Telephone No.

mf OIL CONSERVATION DIVISION
APR 4 1996
Date Approved
By *ORIGINAL FILED IN FILE BY SEXTON*
Title



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