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FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE	NOTHICK TO TRA	AND ON THE AND MATORAL	9.43
TRANSPORTER GAS			
OPERATOR  PRORATION OFFICE			
Bruce A. Wilbanks			
Address	eet, Midland, Texas 7	9701	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil 💹 Dry Go	🖙 📃 Effective Jar	nuary 1, 1970
Change in Ownership	Casinghead Gas & Conde	nsate	
If change of ownership give name and address of previous owner	Cities Service Oil Co	ompany, P. O. Box 69	, Hobbs, New Mexico
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	formation   Kind of Lea	
Brunson "C"		Okr. Formation State, Feder	20234
Location T			
Unit Letter;	Peet From The SQUUA Lin	ne and 1900 Feet From	The <b>East</b>
Line of Section 3	Township 22 South Range 3	37 East , NMFM, Lea	County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C		P. O. Box 1510. Mi	•
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Skelly Oil Company	Unit Sec. Twp. Rge.	P. O. Box 1,550, Tu Is gas actually connected?	lsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	P   3   22S   37E	Yes	Unknown
	with that from any other lease or pool,	give commingling order number:	PC-203
IV. COMPLETION DATA  Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND	O CEMENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		.1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules on	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Till	
		TITLE	
/2/ ///////////////////////////////////		This form is to be filed in compliance with RULE 1104.	

(Title)

	1 , ,	
1.8	11/1/11/11	
MILE	Fl didlynds	
	(Signature)	
Owner	and Operator	

January 8, 1970

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.