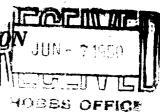


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REPORT ON BEGINNING DRILLING OPERA-

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



REPORT ON REPAIRING WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of rasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	E
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
June 6, 19		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Plac	9
Following is a report on the work done and the results of Cities Service Oil Company Brun	btained under the heading noted above at the well No. 4	in the
C NW SE Company or Operator of Sec. 3	Lease 22S , R. 37E	
Drinkard Field, Loa	2 & 3, 1950	County.
THE DRICES OF THIS WOLK WELE AS TOMORS.		19 50
Notice of intention to do the work was (was hot) sub	mitted on Form C-102 on	19
DETAILED ACCOUNT OF WO This well was drilled to a T.D. of 6561 casing set at 6475' and comented with 3 correschment from behind the casing in perforated and squeezed as follows: Se	RK DONE AND RESULTS OBTAINED and completed as a Drinkard pay we so sax. In order to avoid possible this well to the Paddock Zone the cat plug at 5225, covered with 4 Cal	water sing was seal and
DETAILED ACCOUNT OF WO This well was drilled to a T.D. of 6561 casing set at 6475' and comented with 3 encroachment from behind the casing in perforated and squeezed as follows: Seperforated from 5210' to 5214' with 4 seperforated 5070' to 5074' with 4 shots to 5130' with 21 shots (in Paddock Pay) and squeezed with 85 sax. Drilled retains	RK DONE AND RESULTS OBTAINED and completed as a Drinkard pay we so sax. In order to avoid possible this well to the Paddock Zone the cat plug at 5225', covered with 4' Calnots and squeezed with 193 sax in 2 and squeezed with 90 sax., perferate well tested dry. Set retainer at 50 iner and put well en preduction.	water sing was seal and stages. d 5120'
This well was drilled to a T.D. of 6561 casing set at 6475' and cemented with 3 encroachment from behind the casing in perforated and squeezed as follows: Seperforated from 5210' to 5214' with 4 seperforated 5070' to 5074' with 4 shots as \$130' with 21 shots (in Paddock Pay)	RK DONE AND RESULTS OBTAINED and completed as a Drinkard pay we so sax. In order to avoid possible this well to the Paddock Zone the cat plug at 5225', covered with 4' Calnots and squeezed with 193 sax in 2 and squeezed with 90 sax., perferate well tested dry. Set retainer at 50 iner and put well on production.	water sing was seal and stages. d 51201
DETAILED ACCOUNT OF WO This well was drilled to a T.D. of 6561 casing set at 6475' and cemented with 3 encroachment from behind the casing in perforated and squeezed as follows: Se perforated from 5210' to 5214' with 4 s. Perforated 5070' to 5074' with 4 shots to 5130' with 21 shets (in Paddock Pay) and squeezed with 85 sax. Drilled retained by R. W. Ely	and completed as a Drinkard pay we so sax. In order to avoid possible this well to the Paddock Zone the cat plug at 5225', covered with 4' Calmots and squeezed with 193 sax in 2 and squeezed with 90 sax., perforate well tested dry. Set retainer at 50 iner and put well on production. Cities Service Oil Company I hereby swear or affirm that the information is true and correct. Name Position District Superintendent Representing Cities Service Oil Company	sing was seal and stages. d 5120' 89' st. Supt. Title
DETAILED ACCOUNT OF WO This well was drilled to a T.D. of 6561 casing set at 6475' and cemented with 3 encroachment from behind the casing in perforated and squeezed as follows: Se perforated from 5210' to 5214' with 4 sh Perforated 5070' to 5074' with 4 shots to 5130' with 21 shets (in Paddock Pay) and squeezed with 85 sax. Drilled reta Witnessed by R. W. Ely Name Subscribed and sworn before me this 6 th day of June 1950 Freed Faureary	and completed as a Drinkard pay we so sax. In order to avoid possible this well to the Paddock Zone the cat plug at 5225', covered with 4' Calmots and squeezed with 193 sax in 2 and squeezed with 90 sax., perforate well tested dry. Set retainer at 50 iner and put well on production. Cities Service Oil Company I hereby swear or affirm that the information is true and correct. Name Position District Superintendent	water sing was seal and stages. d 5120' 89' st. Supt. Title given above