Submit 3 Copies to Appropriate Dist. Office

Operator John

Location

of Well

State of Nev\_Mexico
rgy, Minerals and Jatur. Resources Departme.

Revised 1-1-89

County

Prod. Medium

(Tbg. or Csg)

Lea

INSTRUCTIONS ON REVERSE

Well No.

Choke Size

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Unit

0

Η.

Hendrix Corporation

Name of Reservoir or Pool

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Lease

Twp 22

Type of Prod.

(Oil or Gas)

Brunson

Rge 37

Method of Prod.

Flow, Art Lift

OIL CONSERVATION DIVISION This form <u>is not</u> to be used for reporting packer leakage tests in <u>Northwest</u> New Mexico P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| Comparison   | į                            | Name of Reservoir or Pool   | (Oil or Gas)           | How, Att Ent        | 1 3         |                           |
|--|------------------------------|---|------------------------|---------------------|-------------|---------------------------|
| Stabilized   Completed   Com   |                              | Blinebry  | Gas                    | Flow                | Csg         | 26/64                     |
| FLOW TEST NO. 1  | Lower                        | Drinkard  | Gas                    | Pump                | Tbg         | Open                      |
| Stabilized? (Yes or No)  | Soth zo<br>Vell of           | ones shut-in at (hour, date): 6:00 AM  bened at (hour, date): 12:00 PM 3/  be by (X) the zone producing | 3/24/01                |                     | Completion  | Lower<br>Completion<br>40 |
| Maximum pressure during test   |                              |   |                        |                     |             | yes                       |
| Minimum pressure during test   |                              |   | 220                    | 50                  |             |                           |
| Minimum pressure during test   |                              |   |                        | 40                  |             |                           |
| Pressure at conclusion of test   |                              |   |                        |                     | 6.0         | 50                        |
| Pressure change during test (Maximum minus Minimum).  Was pressure change an increase or a decrease?   | Pressu                       | re at conclusion of test  |                        |                     |             |                           |
| Was pressure change an increase or a decrease?  Well closed at (hour, date): 6:00 PM 3/24/01 Production  During Test: 1/2 bbls; Grav. 42 During Test 100 MCF; GOR 200,000  Remarks No evidence of communication  Well opened at (hour, date): 6:00 AM 3/25/01 FLOW TEST NO. 2 Upper Completion Complicate by ( X ) the zone producing.  Pressure at beginning of test. 230 90  Stabilized? (Yes or No). Yes Yes  Maximum pressure during test. 240 Completion Compl | Pressu                       | re change during test (Maximum minus Mi   | 160                    | 10                  |             |                           |
| Well closed at (hour, date): 0:00 FM 3/25/01 Gas Production Oil Production During Test: 1/2 bbls; Grav. 42 During Test 100 MCF; GOR 200,000  Remarks No evidence of communication  Well opened at (hour, date): 6:00 AM 3/25/01 FLOW TEST NO. 2  Upper Completion Comple |                              |   | . —                    | <u>Increase</u>     |             |                           |
| Well opened at (hour, date): 6:00 AM 3/25/01 Completion Completion Indicate by (X) the zone producing.  Pressure at beginning of test  | Oil Pro<br>During            | oduction Test: $\frac{1}{2}$ bbls; Grav. $42$   | During Test_           | on<br>100           | MCF; GOR_20 | 00,000                    |
| Indicate by ( X ) the zone producing.  Pressure at beginning of test.  Stabilized? (Yes or No).  Maximum pressure during test.  Minimum pressure during test.  230  Minimum pressure during test.  240  Pressure at conclusion of test.  Pressure at conclusion of test.  Pressure change during test (Maximum minus Minimum).  Was pressure change an increase or a decrease?  Well closed at (hour, date) 12:00 PM 3/25/01  Oil production  Gas Production  MCF: COP. 250  | Well c                       | opened at (hour, date): 6:00 AM 3/  | Completion             | Lower<br>Completion |             |                           |
| Pressure at beginning of test  | Indica                       | te by (X) the zone producing  |                        |                     |             |                           |
| Stabilized? (Yes or No)  | Pressu                       | re at beginning of test   |                        | •••••               | 230         | 90                        |
| Maximum pressure during test   | Stabili                      | zed? (Yes or No)  |                        |                     | yes         | yes                       |
| Minimum pressure during test   | Maximum pressure during test |   |                        | 240                 | 90          |                           |
| Pressure at conclusion of test   |                              |   |                        | 220                 | 40          |                           |
| Pressure change during test (Maximum minus Minimum)  |                              |   |                        |                     | 0.40        | 40                        |
| Was pressure change an increase or a decrease?  Well closed at (hour, date) 12:00 PM 3/25/01  Oil production  Total time on Production 6 hours  Gas Production  ACE: COP. 250  |                              |   |                        |                     |             | 50                        |
| Well closed at (hour, date) 12:00 PM 3/25/01 Production  Gas Production  Total time on Production 6 hours  Gas Production  MCF: COP. 250   |                              |   |                        |                     | <b>.</b>    | Decrease                  |
| S TO THE TAIL THE STATE OF THE  | Well o                       | closed at (hour, date) 12:00 PM 3/  | /25/01<br>Gas Producti | Production 6        | hours       |                           |
| During Test: 2 bbls; Grav. 40; During Test 2 NICE, GOR 250  Remarks No evidence of communication  OPERATOR CERTIFICATE OF COMPLIANCE   | Rema                         | rks No evidence of commun   | nication               |                     |             |                           |

## I hereby certify that the information contained herein is true and completed to the best of my knowledge Hendrix Corporation John H. Operator Burrows-Production Supt. Marvin Title Printed Name 394-2649 4-27-01 Telephone No.

Date

| 1 N                            | OIL CONSERVATION DIVI | SION |
|--------------------------------|-----------------------|------|
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Title

| Date Approved | GANGE OF THE CONTRACT OF THE C |
|---------------|--|
| Ву            | <b>M/Y</b> (2.4.7.2.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.   |