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Appropriate Dist. Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corporation			Lease Brunson C			Well No. 5	
Location of Well	Unit 0	Sec. 3	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flow	Csg	26/64	
Lower Compl	Drinkard		Gas	Pump	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 3/24/01

Well opened at (hour, date): 12:00 PM 3/24/01

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	220	40
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	220	50
Minimum pressure during test.....	60	40
Pressure at conclusion of test.....	60	50
Pressure change during test (Maximum minus Minimum).....	160	10
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 6:00 PM 3/24/01	Total Time On Production 6 hours	
Oil Production During Test: 1/2 bbls; Grav. 42	Gas Production During Test 100	MCF; GOR 200,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 3/25/01

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	230	90
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	240	90
Minimum pressure during test.....	230	40
Pressure at conclusion of test.....	240	40
Pressure change during test (Maximum minus Minimum).....	10	50
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 12:00 PM 3/25/01	Total time on Production 6 hours	
Oil production During Test: 2 bbls; Grav. 40	Gas Production During Test 1/2	MCF; GOR 250

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corporation

Operator

Signature

Marvin Burrows-Production Supt.

Printed Name

Title

4-27-01

394-2649

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

GENERAL
GARY H. HARRIS
FIELD

MAY 04 2001