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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Brunson C
3. Address of Operator 525 Midland Tower, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER 0 554 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3395' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull dual strings of 2-1/16" tubing and packers.
2. Set RTBP at 6410'.
3. Perforated Drinkard zone at 6249, 6258, 6265, 6277, 6289, 6294, 6301, 6312, 6322, 6330, 6337, 6346, 6356, 6366, 6372, 6381, 6387.
4. Acidized perfs W/6000 gallons 15% LSTNE acid.
5. Fraced down 2-1/2" tubing using 60,000 gallons brine water, 54,000# 20-40 sand, and 11,000# 10-20 sand.
6. AIR 18 BPM at 3500#. ISIP 2200#, 15 minutes at 1200#.
7. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laura K. Wright TITLE Production Clerk DATE 4/13/76

Orig. Signed By
Jerry Sexton

APPROVED BY Dist 1, Supv.
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 5 1976

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APR 14 1976

OIL CONSERVATION COMM.
HOBBS, N. M.