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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Brunson C
9. Well No. 5
10. Field and Pool, or Wildcat Blinebry
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator John H. Hendrix
3. Address of Operator 525 Midland Tower, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>0</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3395' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set RTBP at 5790'.
2. Perforated Blinebry at 5448, 5465, 5475, 5483, 5490, 5498, 5513, 5538, 5547, 5558, 5569, 5580, 5591, 5610, 5627, 5639, 5657, 5666, 5695, 5724, 5739, 5753.
3. Ran Tubing and treating packer.
4. Acidized new perforations W/5000 gallons 15% LSTNE acid. AIR 3-1/2 BPM at 3400#. ISIP 1550#, 15 minutes on vacuum.
5. On 4/12/76 flowed 6 barrels water, 14 barrels oil, and 1400 MCF through 21/64" choke W/FTP at 710#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jesus K. Wright

TITLE Production Clerk

DATE 4/13/76

APPROVED BY Orly Signed by Jerry Sexton  
CONDITIONS OF APPROVAL, IF ANY: Dist. 1. Supv.

TITLE

DATE

1976

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5a. Indicate Type of Lease	
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7. Unit Agreement Name	
8. Farm or Lease Name	
Brunson C	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Blinebry	
12. County	
Lea	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
John H. Hendrix

3. Address of Operator  
525 Midland Tower, Midland, Texas 79701

4. Location of Well  
UNIT LETTER 0 554 FEET FROM THE South LINE AND 2086 FEET FROM  
THE East LINE, SECTION 3 TOWNSHIP 22-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3395' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set RTBP at 5760'.
2. Perforate at 5448-5753.
3. Acidize perms W/6000 gallons 15% LSTNE acid.
4. Fracture down casing W/60000# 20-40 sand and 60000 gallons brine water.
5. Run tubing and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Luisa K. Wright TITLE Production Clerk DATE 4/8/76

APPROVED BY Jerry Sexton TITLE Dist. L. Secy. DATE APR 12 1976

CONDITIONS OF APPROVAL, IF ANY: