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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Bruce A. Wilbanks 3210 Sinclair Street, Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well X Dry Gas Oil Effective January 1, 1970 Recompletion Casinghead Gas Change in Ownership Condensate If change of ownership give name Cities Service Oil Company, P. O. Box 69, Hobbs, New Mexico and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Brunson "C" Drinkard (Dkr.Formation) Fee Location 554 Feet From The South Line and 2086 East Feet From The ____ Unit Letter County Township 22 South Range 37 East , NMPM, <u>Lea</u> Line of Section Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701
ress (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas Box 1650, Tulsa, Oklahoma 74102 Skelly Oil Company Sec. Twp. P.ge. Unit If well produces oil or liquids, give location of tanks. ! P : 3 137E Unknown 228 If this production is commingled with that from any other lease or pool, give commingling order number: PC-203 IV. COMPLETION DATA Plug Back | Same Resty. | Diff. Resty. Workover Deepen Oil Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPRÓVÉD

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 the Owner and Operator

January 8, 1970

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

BY

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