

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Hobbs Office O. C. C.
MAY 26 8 17 AM '64

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cities Service Oil Company

Brunson C

(Company or Operator)

(Lease)

Well No. 5, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 3, T. 22S, R. 37E, NMPM.Blinbry Pool, Lea County.Well is 554 feet from South line and 2086 feet from East lineof Section 3. If State Land the Oil and Gas Lease No. is -Workover 2008 Commenced April 30, 19 64 Workover 2008 was Completed May 13, 19 64Name of Drilling Contractor Xpert Well ServiceAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3400. The information given is to be kept confidential until -, 19 -.

OIL SANDS OR ZONES

No. 1, from 5808 to 5838 No. 4, from - to -No. 2, from - to - No. 5, from - to -No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.No. 2, from - to - feet.No. 3, from - to - feet.No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	Used	310	-			
8 5/8	28#	Used	2787	Baker			
5 1/2	15.5#	Used	6427	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	325	310	Plug		
12		2799	700	Plug		
		6439	350	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 5 - 3/8" holes @ 5808, 5817, 5826, 5834 & 5838 treated w/2000 gal

LST, fraced w/20,000 gal gelled crude and 20,000# sand.

Result of Production Stimulation Flowed 100 bbls. oil, 47° gravity & 0 water w/60R18850/1 thru 16/64" choke.Depth Cleaned Out -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED
6544

Rotary tools were used from 0 feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION
64

Put to Producing May 13, 1964

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 47°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original C-105				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 15, 1964
Company or Operator Citiles Service Oil Co. Address Box 69
Name Ed Robinson Position or Title District Clerk