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NEW MEXICO OIL CONSERVATION COMMISSION HORRS DEELES O O

U.S.G.S.								COMMISSION		
TRANSPORTE	ER GAS							N WELLS. C		
PRORATION C	PFFICE		(Submit	to appropi	riate Dist	rict Office	May 26.	B.16.AH.i6	106)	
Name of Cor	mpany ties Serv	ice (il Company		Add	Box 69,	Hot	bs, New Mex		
Lease Bruns	ion C		We	ell No.	Unit Lette	er Section	Township 22		Rang 37E	
Date Work P	erformed		Pool				County		<i>31</i> ~	
5-13-	-64		Blinebry THIS IS A	PFPORT	OF (Chec	k appropriat	- 110-11	Lea		
Beginn	ing Drilling O	peratio		ng Test and			Other (Explain):		
Pluggii	ng			Remedial Work Completion Information						
Detailed acc	ount of work	done, n	ature and quantity of	materials u	sed, and r		•			
Witnessed by		a ble	1	Position Prod.	Forem	C.	ompany Citi	as Service	011 Company	
Witnessed by	, E. R. G	obb l e	1	Prod.		in	Citi		Oil Company	
				Prod. W FOR RE		WORK REF	CITI PORTS OF	NLY		
D F Elev. 340	E. R. G	T D		Prod. W FOR RE	MEDIAL	WORK REF	Citi	VLY	Oil Company Completion Date	
D F Elev. 340 Tubing Diame 2	E. R. G		FILL IN BELO	Prod. W FOR RE	MEDIAL	WORK REF	CITI PORTS OF	VLY	Completion Bate	
D F Elev. 340 Tubing Diam	E. R. G	T D	FILL IN BELOW	Prod. W FOR RE	MEDIAL	WORK REF	CITI PORTS OF	VLY	Completion Bate	
D F Elev. 340 Tubing Diame 2	E. R. G 100 eter 1/16" terval(*) 5808-58	T D	FILL IN BELOW	Prod. W FOR RE	Oil St	WORK REF	Producing 5808-5	VLY	Completion Bate	
D F Elev. 340 Tubing Diam. 2 Perforated In	E. R. G 100 eter 1/16" terval(*) 5808-58	T D	FILL IN BELOW	Prod. W FOR RE ORIGIN PBTD	Oil St	WORK REF	Producing 5808-5	Oil String	Completion Bate	
D F Elev. 340 Tubing Diam 2 Perforated In Open Hole In	E. R. G 100 eter 1/16" terval(*) 5808-58	T D	FILL IN BELOW	Prod. W FOR REORIGIN PBTD RESULT: Gas Prod.	Oil St	WORK REF	Producing 5808-5	Oil String	Completion Pate Depth Gas Well Potential	
D F Elev. 340 Tubing Diame 2 Perforated In Open Hole In Test Before Workover	E. R. G 100 eter 1/16" terval(*) 5808-58 terval	T D	FILL IN BELOW 6544 Tubing Depth Oil Production	Prod. W FOR REORIGIN PBTD RESULT: Gas Prod.	Oil St Production	WORK REF DATA ring Diamete 51 00 cing Formati Bline KOVER Water Pro	Producing 5808-5	Oil String	Completion Pate Depth Gas Well Potential	
D F Elev. 340 Tubing Diam 2 Perforated In Open Hole In Test Before	E. R. G 100 eter 1/16" terval(*) 5808-58 terval	38'	FILL IN BELOW 6544 Tubing Depth Oil Production	Prod. W FOR REORIGIN PBTD RESULTS Gas Prod.	Oil St Production	WORK REF DATA ring Diamete 52 00 cing Formati Bline KOVER Water Pro	Producing 5808-5	Oil String	Completion Pate Depth Gas Well Potential MCFPD	
D F Elev. 340 Tubing Diam 2 Perforated In Open Hole In Test Before Workover After	E. R. G eter 1/16" terval(*) 5808-58 terval Date of Test 5-13-6	38°	FILL IN BELOW 6544 Tubing Depth Oil Production BPD	Prod. W FOR REORIGIN PBTD RESULTS Gas Prod.	Production FPD I he	WORK REF DATA ring Diamete 52 00 cing Formati Bline KKOVER Water Pro BP	Producing Producing on(s) on that the initial control of the contr	Oil String Oil String Orlnkard Cubic feet/Bb	Completion Pate Depth Gas Well Potential MCFPD	
D F Elev. 340 Tubing Diam 2 Perforated In Deen Hole In Test Before Workover After	E. R. G eter 1/16" terval(*) 5808-58 terval Date of Test 5-13-6	38°	FILL IN BELOW 6544 Tubing Depth Oil Production BPD	Prod. W FOR REORIGIN PBTD RESULTS Gas Prod.	Production FPD I he	work responses to the state of my certify the best of my	Producine Producine Solution O that the introduction	Oil Strings Oil Strings Orlnkard Cubic feet/Bb. 18850 formation given a	Completion Date Depth Gas Well Potential MCFPD	
DF Elev. 340 Tubing Diam 2 Perforated In Dpen Hole In Test Before Workover After Workover	E. R. G eter 1/16" terval(*) 5808-58 terval Date of Test 5-13-6	38°	FILL IN BELOW 6544 Tubing Depth Oil Production BPD	Prod. W FOR REORIGIN PBTD RESULTS Gas Prod.	Production FPD I he to the	work response to the best of my	Producing Producing on(s) on that the initial control of the contr	Oil String Orlnkard GOR Cubic feet/Bb	Completion Pate Depth Gas Well Potential MCFPD	