

Submit 3 Copies to
Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corp.			Lease Brunson C			Well No. 6	
Location of Well	Unit I	Sec. 3	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Tubb		Gas	Flow	Csg	20/64	
Lower Compl	Drinkard		Gas	Flow	Tbg	20/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 2/11/95

Well opened at (hour, date): 12:00 PM 2/11/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		x
Pressure at beginning of test.....	140	240
Stabilized? (Yes or No).....	no	yes
Maximum pressure during test.....	230	240
Minimum pressure during test.....	140	65
Pressure at conclusion of test.....	230	65
Pressure change during test (Maximum minus Minimum).....	90	175
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 6:00 PM 2/11/95	Total Time On Production 6 hours	
Oil Production During Test: 1 bbls; Grav. 41	Gas Production During Test: 85	MCF; GOR 85,000

Remarks No evidence of communication

Well opened at (hour, date): 6:00 AM 2/12/95 FLOW TEST NO. 2

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	300	300
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	300	310
Minimum pressure during test.....	70	300
Pressure at conclusion of test.....	70	310
Pressure change during test (Maximum minus Minimum).....	230	10
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 12:00 pm 2/12/95	Total time on Production 6 hours	
Oil production During Test: 1 bbls; Grav. 40	Gas Production During Test: 90	MCF; GOR 90,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corp.

Operator
Marvin Burrows
Signature
Marvin Burrows-Production Supt.
Printed Name
2/13/95
Date
394-2649
Telephone No.

OIL CONSERVATION DIVISION

FEB 15 1995

Date Approved

By ORIGEN
DISTRICT SUPERVISOR

Title



