

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106).

COMPANY Cities Service Oil Company Box 97 Hobbs, New Mexico
(Address)

LEASE Brunson "C" WELL NO. 6 UNIT I S 3 T 22-S R 37-E

DATE WORK PERFORMED 8-10-55 to 8-16-55 POOL Drinkard (Oil) Tubb (Gas)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidizing and Dually Complete.

Detailed account of work done, nature and quantity of materials used and results obtained.

Brunson "C" No. 6 was originally completed as an oil well in the Drinkard Pool. It has been dually completed as a Drinkard Oil Well and a Tubb Gas Well. The well was killed with oil; tubing pulled; ran Baker Model "D" Production Packer, set at 6400'; ran tubing w/ 130' tail pipe w/ Otis Check Valve @ 6495'; tested casing; un-jayed above packer; pulled tubing; preparing to perforate. The 5 1/2" casing was perforated w/ 2 shots per foot, (5840-50'), (5860-80'), (5890-5920'), (5930-60'), (5970-90'), (6005-15'), (6034-42'), (6056-65'), (6075-80'), (6105-10'), (6135-43'), and (6150-60') total 163'. Ran 2" tubing, latched on Baker Packer. Acidized with 10,000 gallons and flowed to clean up. Ran packer leakage test. Shut in to moveoff and set H. P. separator. SICP 2150#. Flowed 24 hrs to clean up. Flowed 24 hr potential, choke 20/64", gas rate 2428 MCF per day, produced 48 bbls. 59.4 gravity condensate, FCP 800#. Separator pressure 550#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>August 21</u>
Oil Condensate Production, bbls. per day		<u>48</u>
Gas Production, Mcf per day		<u>2428</u>
Water Production, bbls. per day		<u>-0-</u>
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		<u>2428</u>

Witnessed by R. M. Koger

Cities Service Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady
Title _____
Date _____

I hereby certify that the information given above is true, and complete to the best of my knowledge.

Name [Signature]
Position District Superintendent
Company Cities Service Oil Company

Aug 18, 1955