Submit 3 Copies to Appropriate Dist. Office

DISTRICT II

 $\label{eq:State of New Mexico} \textbf{E}_{i} \quad \mbox{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footnote{\footn$

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Johr	n H. Hendrix (Corporati		ease Brunson C		Well No.
ocation	Unit	Sec.	Twp 22	Rge 37	County Lea	
of Well	Name of Reservoir	or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl]	Blinebry		Gas	Flow	Csg	25/64
Lower Compl]	Drinkard		Gas	Pump	Tbg	Open
			FLOW T	EST NO. 1		
Both zone	es shut-in at (hour, date)	: 6:00 AM	1 2/02/02			
			1 2/02/02		Upper Completion	Lower Completion

The opened at (not)	_	
Indicate by (X) the zone producing	X	
Pressure at beginning of test	240	50
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	240	70
Minimum pressure during test	50	50
Pressure at conclusion of test.	50	70
	190	20
Pressure change during test (Maximum minus Minimum)	Decrease	Increase
Was pressure change an increase or a decrease?		
Well closed at (flour, date). O. OO 111 27 327 32	hours	
Oil Production During Test: ½ bbls; Grav. 42 During Test 100	MCF; GOR	200,000
Remarks No evidence of communication		
FLOW TEST NO. 2 Well opened at (hour, date): 6:00 AM 2/03/02	Upper Completion	Lower Completion
Well opened at (hour, date): 6:00 AM 2/03/02	Completion	—
Well opened at (hour, date): 6:00 AM 2/03/02 Indicate by (X) the zone producing	Completion	Completion
Well opened at (hour, date): 6:00 AM 2/03/02 Indicate by (X) the zone producing	Completion 280	Completion X 80
Well opened at (hour, date): 6:00 AM 2/03/02 Indicate by (X) the zone producing	Completion	Completion X
Well opened at (hour, date): 6:00 AM 2/03/02 Indicate by (X) the zone producing	Completion 280	Completion X 80
Well opened at (hour, date): 6:00 AM 2/03/02 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No).	Completion 280 yes	Completion X 80 yes
Well opened at (hour, date): 6:00 AM 2/03/02 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test.	280	Completion X 80 yes
Well opened at (hour, date): 6:00 AM 2/03/02 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test.	280	Completion X 80 yes 80 40
Well opened at (hour, date): 6:00 AM 2/03/02 Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum).	280	Completion
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OPERATOR CERTIFICA	ATE OF COMPLIANCE
I hereby certify that the inform and completed to the best of m	
John H. Hendrix Operator	Corporation
Signature	
Marvin Burrows-P	roduction Supt.
Printed Name	Title
3-7-02	394-2649
Date	Telephone No.

Remarks No evidence of communication

A OIL CONSERVATION DIVISION
Date Approved 3/12/02
By OC FIELD REPRESENTATIVE TO STAFF MANAGER
Title