

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040		OGRID Number 012024	
		Reason for Filing Code CH 2/1/96	
API Number 30-025-09989	Pool Name Drinkard	Pool Code 19190	
Property Code 005135	Property Name Brunson C	Well Number 7	

II. Surface Location

UL or lot no. P	Section 3	Township 22-S	Range 37-E	Lot Idn	Feet from the 760	North/South Line South	Feet from the 560	East/West line East	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P									
Lea Code P	Producing Method Code F	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID 012835	Transporter Name and Address Koch Oil Company Box 2256 Wichita, Kansas 67201	POD 1080410	O/G O	POD ULSTR Location and Description
022345	Texaco Exp. & Prod. Box 52332 Houston, TX 77052	1080430	G	

IV. Produced Water

POD 1080450	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Rhonda Hunter

Title: Prod. Asst.

Date: 1-22-96

Phone: 915-684-6631

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JAN 26 1996

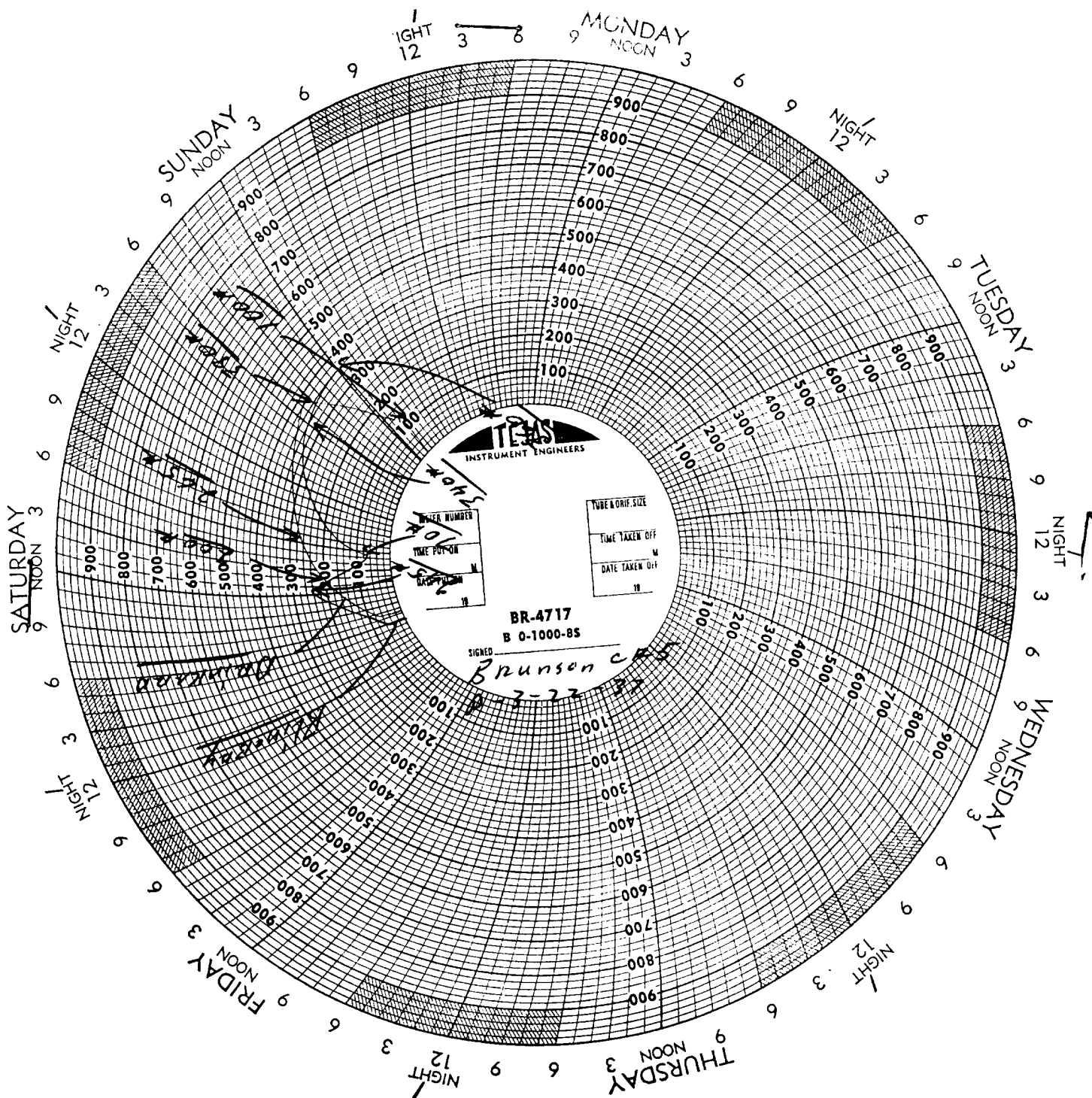
If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



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Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix Corp.</u>			Lease <u>Brunson C</u>			Well No. <u>7</u>	
Location of Well	Unit <u>P</u>	Sec. <u>3</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Blinebry</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>	<u>25/64</u>	
Lower Compl	<u>Drinkard</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>20/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 2/25/95

Well opened at (hour, date): 12:00 PM 2/25/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>245</u>	<u>200</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>no</u>
Maximum pressure during test.....	<u>245</u>	<u>265</u>
Minimum pressure during test.....	<u>70</u>	<u>200</u>
Pressure at conclusion of test.....	<u>70</u>	<u>265</u>
Pressure change during test (Maximum minus Minimum).....	<u>175</u>	<u>65</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>6:00 PM 2/25/95</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>2</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>90</u>	MCF; GOR <u>45,000</u>
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 2/26/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>340</u>	<u>380</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>360</u>	<u>380</u>
Minimum pressure during test.....	<u>340</u>	<u>100</u>
Pressure at conclusion of test.....	<u>360</u>	<u>100</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>280</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>12:00 PM 2/26/95</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>1</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>80</u>	MCF; GOR <u>80,000</u>
Remarks <u>No evidence of communication</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corp.

Operator

Marvin Burrows
Signature
Marvin Burrows - Production Supt.

Printed Name
3-9-95

Title
394-2649

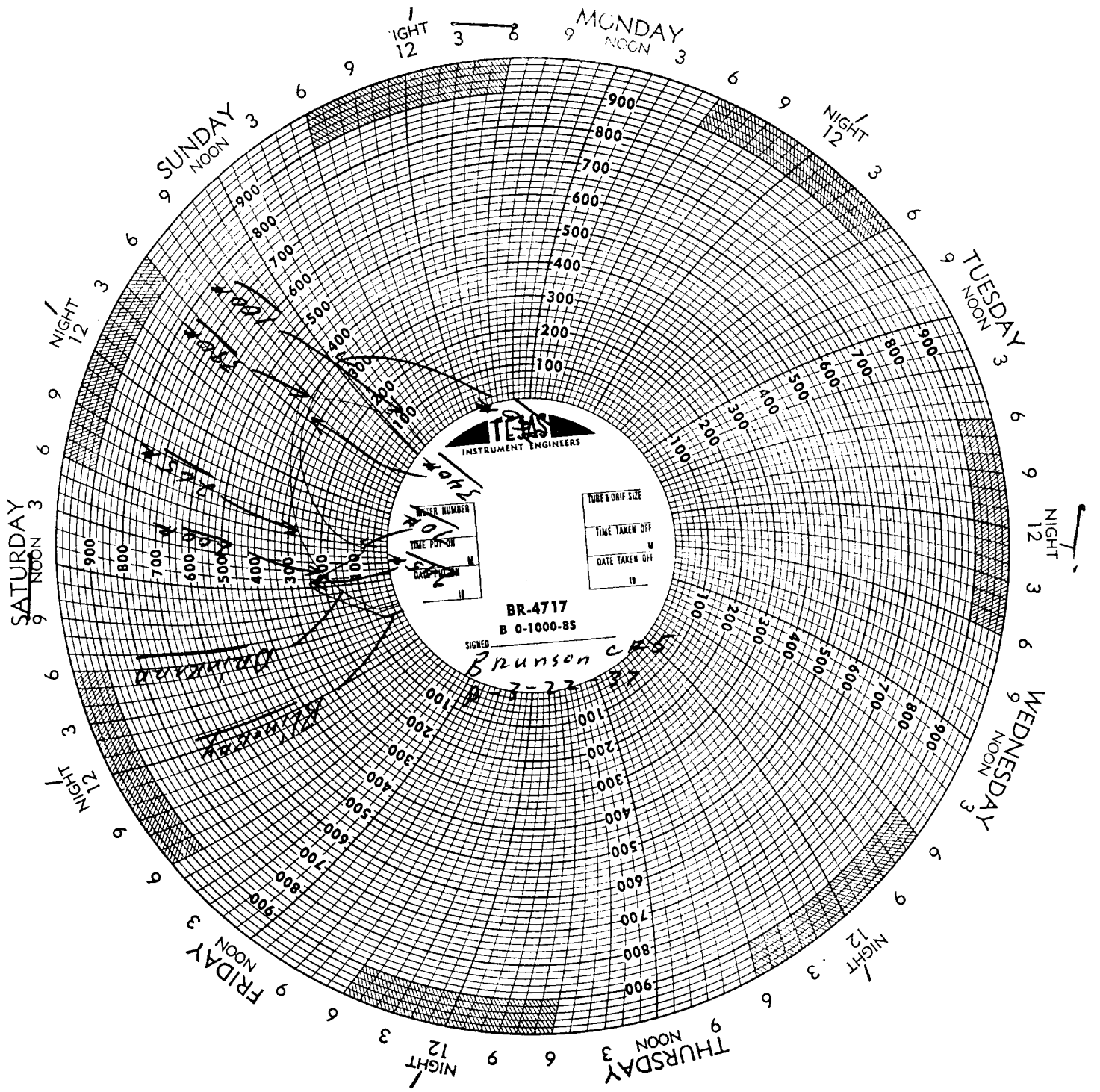
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 13 1995

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title



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