

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	50-025-09989
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Brunson "C"	
8. Well No.	7
9. Pool name or Wildcat	Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3390' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

223 W. Wall, Suite 525, Midland, TX 79701

4. Well Location

Unit Letter P : 760 Feet From The South Line and 560 Feet From The East Line

Section 3

Township 22S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3390' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/93 POH w/ tbg.

4/1/93 Cut over and recovered Model D pkr. at 6374'.

4/3/93 Perf. Drinkard 6240 - 6346'.

4/4/93 Set RBP at 6363' to TA original Drinkard OH 6425 - 6522'.

4/5/93 Acidized and fraced Drinkard perfs. 6240 - 6346' w/ 100,000# sd.  
in 54,613 gals. 50/50 quality foam.

4/6 -

4/19/93 Flowed to clean up and test.

4/20/93 RIH w/ 2-3/8" tbg. and pkr. w/ sliding sleeve above pkr. Set  
pkr. at 5878'.

Drinkard now flowing up tubing and Blinbry flowing up tbg.-csg.  
annulus.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jerry Sexton*

TITLE

Vice-President

DATE

May 19, 1993

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 26 1993

RECEIVED

MAY 25 1993

OCD HOBBS OFFICE