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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes C-104 of 1-1-66  
Effective 1-1-65

I. OPERATOR

John H. Hendrix Corporation

525 Midland Tower, Midland, Texas 79701

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Gas ☐ Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Effective 1/1/77

If change of ownership, give name and address of previous owner: John H. Hendrix, 525 Midland Tower, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Brunson C	7	Blinbry Gas	State, Federal or Fee	Fee
Location				
Unit Letter	P	760 Feet From The South	Line and	560 Feet From The East
Line of Section	3	Township	22-S	Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Company	P. O. Box 308, Omaha, Nebraska 68101					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Laura K. Wright  
(Signature)  
Production Clerk  
(Title)  
January 18, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 11 1977, 19  
Orig. Signed by  
BY Jerry Sexton  
Dist 1, Supv.

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Duel</b>	7. Unit Agreement Name
2. Name of Operator <b>John H. Hendrix</b>	8. Farm or Lease Name <b>Brunson "C"</b>
3. Address of Operator <b>525 Midland Tower, Midland, Texas 79701</b>	9. Well No. <b>#7</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>260</b> FEET FROM THE <b>1</b> LINE AND <b>1</b> FEET FROM THE <b>E</b> LINE, SECTION <b>3</b> TOWNSHIP <b>22</b> RANGE <b>37</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPVS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>None</b> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	See below <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Extended 2 inch lines from 13 3/8 surface casing and  
from 9 5/8 intermediate casing from cellar to top of ground  
level with testing valve as directed and witnessed by  
Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Aubrey E. Kenyon TITLE Production Foreman DATE 3-17-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 26  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 19 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.