NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator John H. Hendrix Address 316 Central Bldg., Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Affective August 1, 1971 Dry Gas Recompletion Change in Ownershi Condensate Casinghead Gas If change of ownership give name Bruce A. Wilbanks, P.O. Box 763, Midland, Texas 79701 and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Drinkard (Dkr. Form.) Pee Brunson "C" Location Feet From The South 560 760 East P Feet From The Unit Letter Township 22S 37E Lea 3 , NMPM, County Line of Section P.O. Box 1510, Midland, Texas 79701 Texas-New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gasal or Dry Gas \$kelly Oil Company P.O. Box 1650, Tulsa, Oldahoma 74102 Rge Is gas actually connected? If well produces oil or liquids, give location of tanks. Unlinown P 3 **22S** 37E Yes If this production is commingled with that from any other lease or pool, give commingling order number: PC-203 IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Deepen Oil Well Gas Well New Well Plug Back Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) TION COMMISSION OIL CONSERVA VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE _

Owaer-Operator

(Date)

Sept. 2, 1971

(Title)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1981 5 1971

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OIL CONSERVATION COMM.