NO. OF COPIES RECI	EIVED	j	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

January 8, 1970

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	AUTHODIZATION TO TOA	AND	
U.S.G.S.	AUTHURIZATION TO TRAI	NSPORT QIL AND NATURA	LUMS
I RANSPORTER OIL			
GAS GAS			
OPERATOR			
PRORATION OFFICE			
Bruce A. Wilbanks			
3210 Sinclair Stree	t, Midland, Texas 79	Other (Please explain)	
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Office 17 reast explains	
Recompletion	Oil Dry Gas	Effective J	anuary 1, 1970
Change in Ownership	Casinghead Gas Condens	sate X	
If change of ownership give name and address of previous owner	Cities Service Oil (Company, P. O. Box	69, Hobbs, N.M.
II. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of L	ease Lease No.
Brunson "C"		Blin.Form	deral or Fee Fee
Location P 760	Feet From The South Line	e and Feet 7:	om The East
3	nship 22 South Range 37	7 East , NMPM, I	ea County
Line of Section Town	namp — Trange		
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Oil Texas New Mexico Pip			
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
Northern Natural Gas			Omaha, Nebraska
If well produces oil or liquids,	Unit Sec. Twp. Rge. P 3 228 37E	Is gas actually connected?	Unknown
give location of tanks.		<u> </u>	
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	
Designate Type of Completion	n = (X)	<u> </u>	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	i oil and must be equal to or exceed top allou
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, g	as lift, etc.)
Date First New Oil Run To Tanks	Date of 1681		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During 1661	6.1 5.1. 1		
GAS WELL	Transport March	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE	CE	OIL CONSE	RVATION COMMISSION
		APPROVED	JAN 19
I hereby certify that the rules and r	with and that the information given	11 3 / 24 / 23 /	A Trans
above is true and complete to the	e best of my knowledge and belief.	BY J	M. April
	1 11 1	TITLE	
Mice A. M.	Marke	To it is to a compact for	i in compliance with RULE 1104. allowable for a newly drilled or deepene
	ature)	well, this form must be acc	ompanied by a tabulation of the deviation accordance with RULE 111. m must be filled out completely for allow
	tle)	All sections of this for able on new and recomplete	ed wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.