NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS 33

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	X
OF PLUGGING WELL	OPERATION	(Other) Dually Complete	

August 30, 1954 Hobbs, New Mexico (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cities Service Oil Company	Brunson "C"	
(Company or Operator)	(Lease)	
J. P. "Bum" Gibbins	., Well No	of Sec. 3
(Contractor)	······································	,
T. 22. S., R. 37. E., NMPM., Blinebry	Pool,	County.
The Dates of this work were as follows: August 17, 1954 to	August 20, 1954	
	to dually complete	
Notice of intention to do the work (was)	Cross out incorrect words)	, 19 54 ,

and approval of the proposed plan (was) for some obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was dually completed. The oil (Drinkard) is produced through the tubing and the gas (Blinebry) through the casing-tubing annulus. Set Model D-5 production packer at 6736' and tested tubing and casing with 1500# pressure. Perforated Blinebry gas zone from 5410' to 5570' with 220 shots. Ran tubing, seated in packer and tested for leaks. Packer held. Acidized Blinebry with 5000 gallon and swabbed in both Blinebry and Drinkard. Took packer leakage test and packer held.

Tested Blinebry Gas, SICP 2000#. Opened and stabilized at 1100# on 23/64" choke. Produced at a rate of 2120 MCF per day, distillate recovery 7.1 barrels per million, gravity 71 deg at 60 deg F. (No heater has been installed and well iced badly).

witnessed by	Cities	Service Oil	Co.	Asst.	Production	Forenan
(Name) Approved:		(Company) I hereby co	ertify that	the informatio	(Title) n given above is tr	ue and complete
Approved: OH. CONSERVATION COMMISSION		to the best Name			K.M	
(Name)		Position Representi		t. Divisi iss Servi	on Supt. ce Oil Co.	
(Title)	(Date)	Address.	Box	97, Hobbi	s, New Mexic	:0

(Form C-110) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT () NATURAL GAS

Company or Operator	Cities Service Cil Co.	Lease	Brunson ^{HCH}
Address Box 97	, Hobbs, New Mexico		Bldg., Bartlo sville, Oklahoma
((Local or Field Office)		E, Pool. Blinebry (Gas)
Authorized Transporter	Permian Basin Pipe Line	Company	
Box 2376, Hobbs,	New Mexico	2223 Dodge Stre	et, Omaha, Nebraska
		Other Transporters a	authorized to transport Oil or Natural Gas
from this unit are	Gulf Oil Corperation (Dri	Company (Drinkar nkard Gas) p.(Condensate from	d Cdl) m Blinebry)%
REASON FOR FILIN	G: (Please check proper box)		
NEW WELL.		CHANGE IN OW	NERSHIP
CHANGE IN TRANS	SPORTER	OTHER (Explain	under Remarks)
REMARKS:			

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the	August
	Cities Service Oil Company
Approved	By
By	Title
Title	on Reverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

Company or Operator	ities Service Oil Co.	Lease	Brunson "C"
			Bldg., Bartlesville, Oklahoma
(Local o	r Field Office)		(I I Molpar I laco of Education
UnitP., Well(s) No		, T 22.S , R 37	E., Pool. Blinebry (Gas)
County		Patented	
Condensate If fibreell Location of Tanks.	On Lease		
Authorized Transporter	Famariss Oil & Refin	ing	
Monument, New Mexic	0		Street, Hobbs, New Mexico
from this unit areGulf. Q	K to be Transported	ompany (Drinkard O rd Gas)	authorized to transport Oil or Natural Gas
Permis	n Basin Pipe Line Comp	any (Blinebry-Gas)	%
REASON FOR FILING: (1	Please check proper box)		
NEW WELL		CHANGE IN OW	NERSHIP
CHANGE IN TRANSPOR	TER[OTHER (Explain	under Remarks)
REMARKS:			

Executed this the	August 19
	Cities Servise Oil Co.
Approved, 19, 19	By Title Asst. Division Supt.
Title	on Roverse Side)

(Form C-110) (Revised 7/1/52)

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