

1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

FORM C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

H-0980

I. Operator and Well

Operator name & address CHEVRON U.S.A. PRODUCTION INC. P. O. BOX 1150 MIDLAND, TEXAS 79702							OGRID Number 4323	
Contact Party TANYA KERLEY							Phone (915) 687-7615	
Property Name MARK					Well Number 2		API Number 30-025-09991	
UL B	Section 3	Township 22S	Range 37E	Feet From The 454'	North/South Line North	Feet From The 2086'	East/West Line East	County Lea

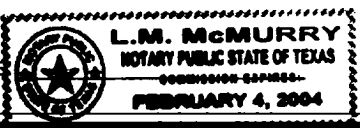
II. Workover

Date Workover Commenced: 3/23/99	Previous Producing Pool(s) (Prior to Workover): DRINKARD
Date Workover Completed: 3/31/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of TEXAS)
) ss.
County of MIDLAND)
TANYA KERLEY, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Tanya Kerley Title OFFICE ASSISTANT Date 3-01-00
SUBSCRIBED AND SWORN TO before me this 1st day of March, 2000.
 L.M. McMurry
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3-31-1999.

Signature District Supervisor <u>Paul J. Karty</u>	OCD District <u>1</u>	Date <u>3/13/2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

msf

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-09991
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARK
8. Well No. 2
9. Pool name or Wildcat TUBB OIL & GAS (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter B 454 Feet From The NORTH Line and 2086 Feet From The EAST Line

Section 3 Township 22S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>PLUGBACK</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/PROD EQPT. SET CIBP @ 6279', CAPPED W/35' CMT. PERFD 5969'-6163'. ACZD W/6000
GALS 15% HCL. FRACD W/708 BBLs FOAM & 158,000# SAND. RIH W/2-3/8" TBG TO 5896'.
RIH W/PUMP & RODS. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 3/23/99 - 3/31/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 6/15/99
TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for original signed by)
GARY WINK
FIELD REP. II

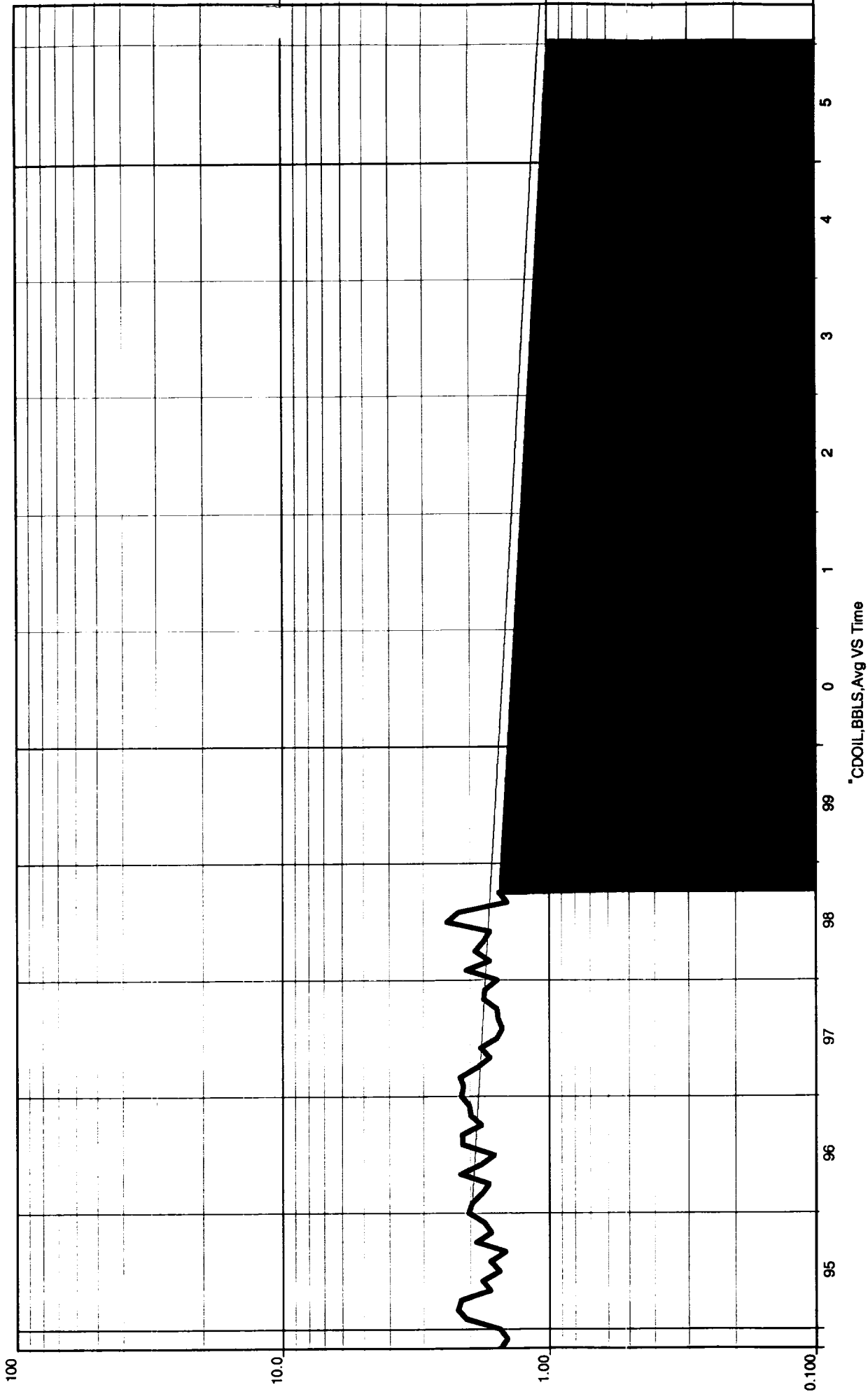
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 07 1999

CHEVRON U.S.A. PRODUCTION INC.
Mark #2, Drinkard

Name: MARK2 ID: FB1004:0:01 Type: ZR Format: Oil Water



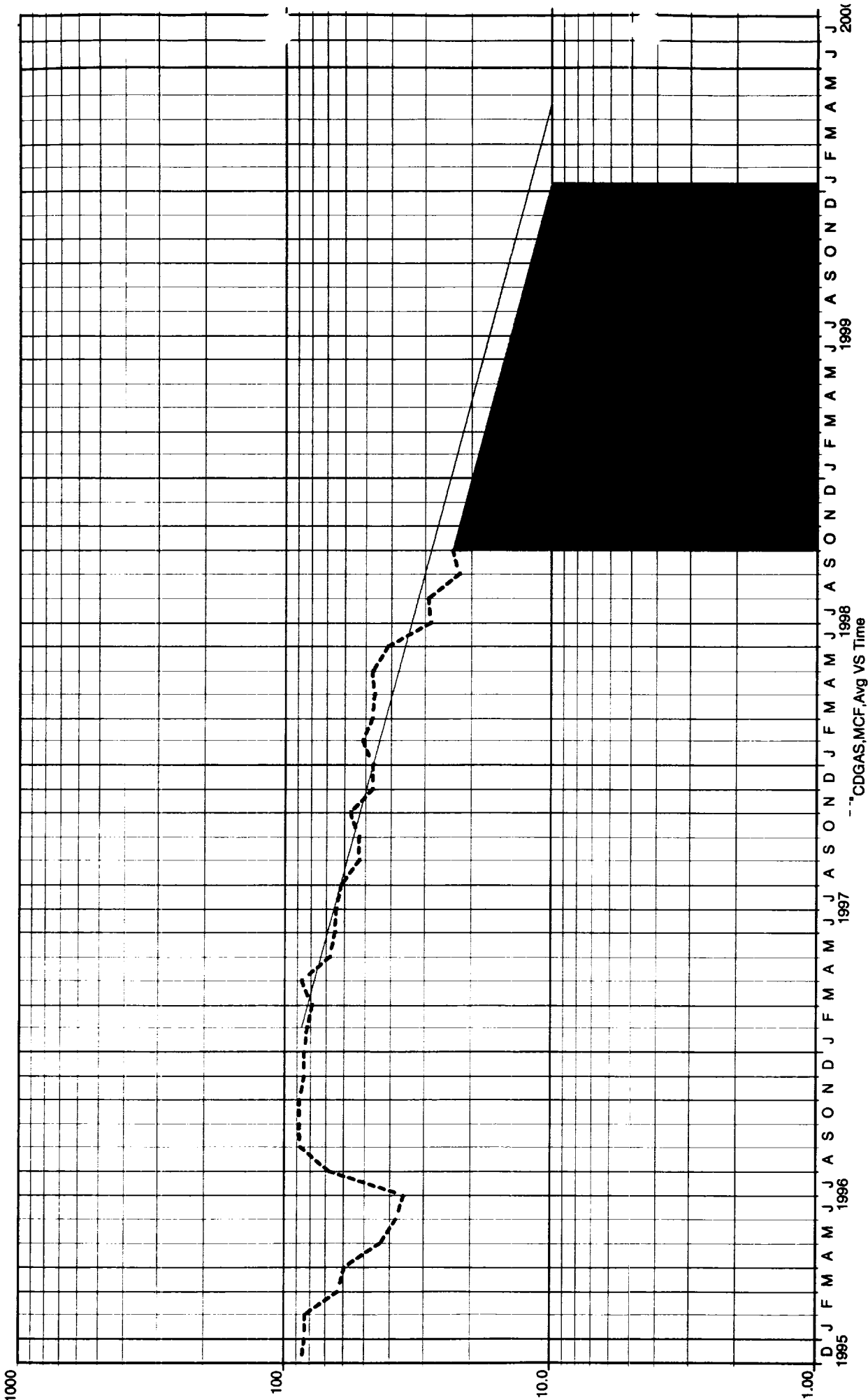
Decline Stream: CDOIL Cum stream: OCUM, 229780.9200 BBLs
Nom Fit Decline, 1/yr: Exp, 0.0603
Forecast Decline, 1/yr: Exp, 0.0603
Begin Date, Rate: 10/1/1998, 1.55
End Date, Rate, Yrs: 1/14/2006, 1.00, 7.29
Cum at Begin: 229779.75
Remaining: 109.88
Total Recoverable: 229889.63

CHEVRON U.S.A. PRODUCTION			
MARK #2, DRINKARD			
		Remaining	
	CDOIL	Reserves	Cumulative
Date	BBLS	BBLS	Production
10/1/1998	0.10	109.90	229779.80
11/1/1998	0.10	108.30	229781.30
12/1/1998	0.10	106.80	229782.80
1/1/1999	0.10	105.20	229784.40
2/1/1999	0.00	103.70	229786.00
3/1/1999	0.00	102.30	229787.40
4/1/1999	0.00	100.70	229788.90
5/1/1999	0.00	99.30	229790.40
6/1/1999	0.00	97.70	229791.90
7/1/1999	0.00	96.30	229793.40
8/1/1999	0.00	94.80	229794.90
9/1/1999	0.00	93.30	229796.40
10/1/1999	0.00	91.80	229797.80
11/1/1999	0.00	90.30	229799.30
12/1/1999	0.00	88.90	229800.70
1/1/2000	0.00	87.40	229802.20
2/1/2000	0.00	86.00	229803.70
3/1/2000	0.00	84.60	229805.00
4/1/2000	0.00	83.20	229806.50
5/1/2000	0.00	81.80	229807.90
6/1/2000	0.00	80.30	229809.30
7/1/2000	0.00	79.00	229810.70
8/1/2000	0.00	77.50	229812.10
9/1/2000	0.00	76.10	229813.50
10/1/2000	0.00	74.80	229814.90
11/1/2000	0.00	73.40	229816.30
12/1/2000	0.00	72.00	229817.60
1/1/2001	0.00	70.60	229819.00
2/1/2001	0.00	69.30	229820.40
3/1/2001	0.00	68.00	229821.60
4/1/2001	0.00	66.70	229823.00
5/1/2001	0.00	65.30	229824.30
6/1/2001	0.00	64.00	229825.60
7/1/2001	0.00	62.70	229826.90
8/1/2001	0.00	61.40	229828.30
9/1/2001	0.00	60.00	229829.60
10/1/2001	0.00	58.80	229830.90
11/1/2001	0.00	57.40	229832.20
12/1/2001	0.00	56.20	229833.50
1/1/2002	0.00	54.90	229834.80
2/1/2002	0.00	53.60	229836.10
3/1/2002	0.00	52.40	229837.20
4/1/2002	0.00	51.10	229838.50
5/1/2002	0.00	49.90	229839.70
6/1/2002	0.00	48.60	229841.00
7/1/2002	0.00	47.40	229842.20

8/1/2002	0.00	46.10	229843.50
9/1/2002	0.00	44.90	229844.70
10/1/2002	0.00	43.70	229846.00
11/1/2002	0.00	42.40	229847.20
12/1/2002	0.00	41.20	229848.40
1/1/2003	0.00	40.00	229849.60
2/1/2003	0.00	38.80	229850.80
3/1/2003	0.00	37.70	229851.90
4/1/2003	0.00	36.50	229853.10
5/1/2003	0.00	35.30	229854.30
6/1/2003	0.00	34.10	229855.50
7/1/2003	0.00	33.00	229856.60
8/1/2003	0.00	31.80	229857.80
9/1/2003	0.00	30.60	229859.00
10/1/2003	0.00	29.50	229860.10
11/1/2003	0.00	28.30	229861.30
12/1/2003	0.00	27.20	229862.40
1/1/2004	0.00	26.00	229863.60
2/1/2004	0.00	24.90	229864.70
3/1/2004	0.00	23.80	229865.80
4/1/2004	0.00	22.70	229866.90
5/1/2004	0.00	21.60	229868.00
6/1/2004	0.00	20.50	229869.20
7/1/2004	0.00	19.40	229870.30
8/1/2004	0.00	18.30	229871.40
9/1/2004	0.00	17.20	229872.50
10/1/2004	0.00	16.10	229873.50
11/1/2004	0.00	15.00	229874.60
12/1/2004	0.00	13.90	229875.70
1/1/2005	0.00	12.80	229876.80
2/1/2005	0.00	11.80	229877.90
3/1/2005	0.00	10.80	229878.80
4/1/2005	0.00	9.70	229879.90
5/1/2005	0.00	8.70	229880.90
6/1/2005	0.00	7.60	229882.00
7/1/2005	0.00	6.60	229883.00
8/1/2005	0.00	5.60	229884.10
9/1/2005	0.00	4.50	229885.10
10/1/2005	0.00	3.50	229886.10
11/1/2005	0.00	2.50	229887.20
12/1/2005	0.00	1.50	229888.10
1/1/2006	0.00	0.50	229889.20

CHEVRON U.S.A. PRODUCTION INC.
Mark #2, Drinkard

Name: MARK2 ID: FB1004:0:01 Type: ZR Format: Oil Water

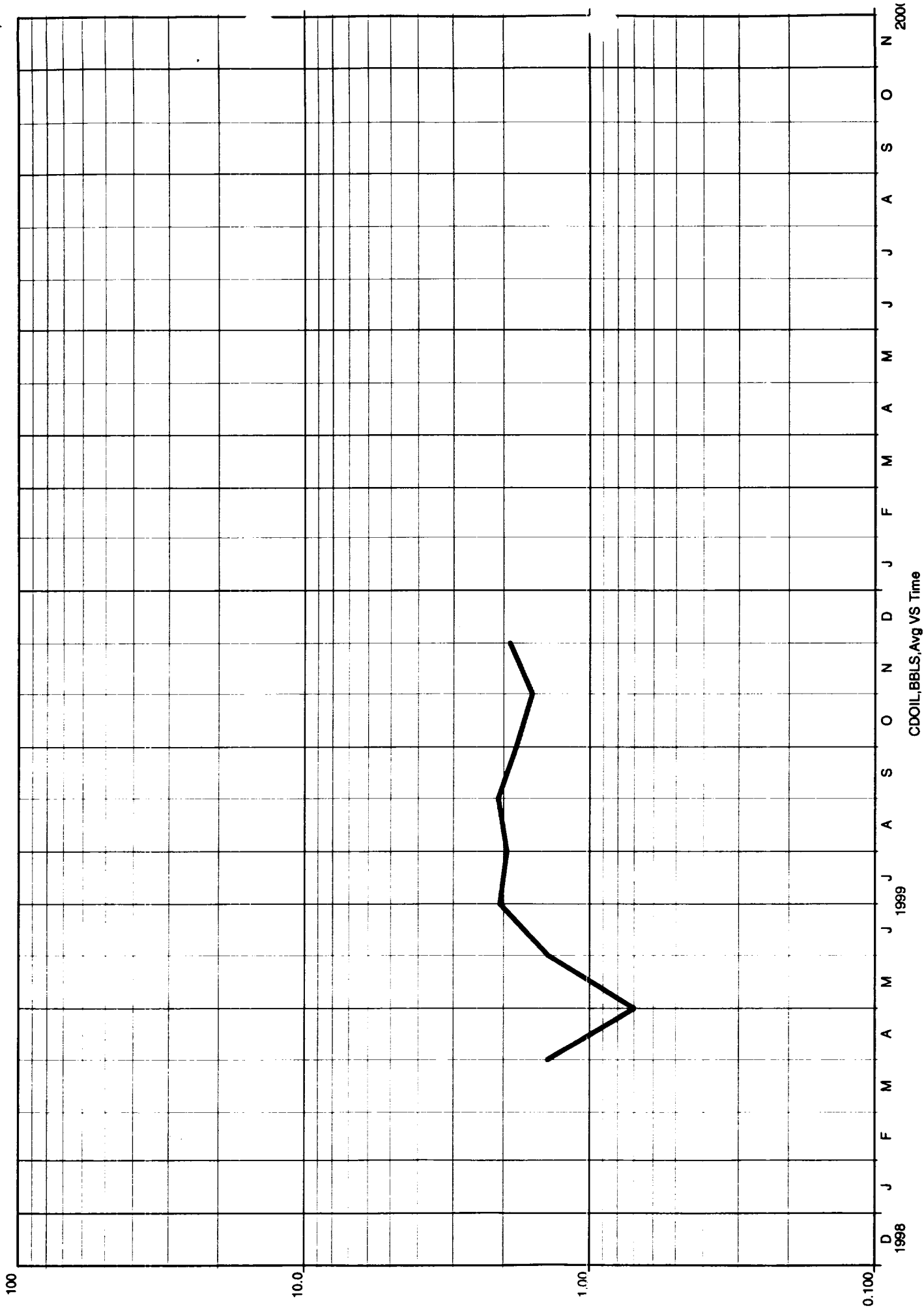


Decline Stream: CDGAS Cum stream: GCUM, 4674004.3000 MCF
Nom Fit Decline, 1/yr: Exp, 0.6709
Forecast Decline, 1/yr: Exp, 0.6709
Begin Date, Rate: 10/1/1998, 23.61
End Date, Rate, Yrs: 1/1/2000, 10.00, 1.28
Cum at Begin: 4673987.30
Remaining: 243.48
Total Decline: 4674230.78

CHEVRON U.S.A. PRODUCTION INC.			
MARK #2, DRINKARD			
		Remaining	
	CDGAS	Reserves	Cumulative
Date	MCF	MCF	Production
10/1/1998	0.80	243.50	4673987.30
11/1/1998	0.70	220.10	4674010.70
12/1/1998	0.70	198.70	4674032.10
1/1/1999	0.70	177.80	4674053.00
2/1/1999	0.60	158.10	4674072.70
3/1/1999	0.60	141.20	4674089.60
4/1/1999	0.60	123.50	4674107.30
5/1/1999	0.50	107.30	4674123.50
6/1/1999	0.50	91.40	4674139.40
7/1/1999	0.50	76.90	4674153.90
8/1/1999	0.40	62.80	4674168.00
9/1/1999	0.40	49.40	4674181.40
10/1/1999	0.40	37.20	4674193.60
11/1/1999	0.40	25.20	4674205.60
12/1/1999	0.40	14.30	4674216.50
1/1/2000	0.30	3.60	4674227.20

CHEVRON U.S.A. PRODUCTION INC.
Mark #2, Tubb Oil & Gas (Pro Gas)

Name: MARK2T ID: FB1004:0:02 Type: PR Format: CD_Prd



CHEVRON U.S.A. PRODUCTION INC.
Mark #2, Tubb Oil & Gas (Pro Gas)

Name: MARK2T ID: FB1004:0:02 Type: PR Format: CD_Prd

