Pistrict I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State of New Mexico

Energy, Minerals & Natural Resources Department

istrict IV	rtec, NM			Santa	Fe, NM 87						
040 South Pacheco, San	nta Fe, N	M 87505							A	MEN	DED REPOR
Ι	R	EQUEST	FOR A	LLOWAE	BLE AND A	AUTHORIZ	ZAT	ION TO T	RANSPO	RT	
	_	-	tor name an	d Address				2	OGRID Num	ber	<del></del>
Chevron U.S.A P.O. Box 1150		•							4323		
Midland, TX 79702									<sup>3</sup> Reason for Filing Code		
4 API Number					5 Pool I	Vame	RC/NEW GAS POD  6 Pool Code				
<b>30-0</b> 30-02	25-099	991		TI							
<sup>7</sup> Property Code			TUBB O.L. & GAS (PRO GAS)  8 Property Name								Number
267	78				MAI						2
I. <sup>10</sup> Sur	rface	Location						<del> </del>			ζ
	ction	Township	Range	Lot. Idn	Feet f om the	North/South I	Line	Feet from the	East/West	line	County
В	3	22\$	37E		454	NORTH		2086	EAST		LEA
11 Bot	ttom ]	Hole Loca	tion								
UL or lot no. Sec	ction	Township	Range	Lot. Idn	Feet from the	North/South I	Line	Feet from the	East/West	line	County
Lse Code 13 P	Producing	g Method Code P	1	Connection Date	<sup>15</sup> C-129 Pe	ermit Number	16	C-129 Effective	Date 1	<sup>7</sup> C-129	Expiration Date
II. Oil and G	as Tr			1, 1, 22		L		<del></del> -			-
18 Transporter		19 Trans	porter Name	e	20 PO	D 21 O	/G T	22 PO	D ULSTR Lo	ocation	
OGRID			Address					and Description			
037480	1	ENERGY PI . BOX 4666		_P	0710	210 0	)				
	84		, 77210-46	566				G	-3-225-37	Æ	
024650		GY MIDSTRE			7877	6613 G	,	<del></del>			<u> </u>
		LOUISIANA			222		2	D	2 205 27	7 <b>-</b>	
	HOUS	TON, TX	77002-50	)50					-3-22S-37 	<u> </u>	
								<u> </u>			
		·	·								
V. Produced	Wate	·r									
V. Produced 23 POD	Wate	r					l Desci	ription			
V. Produced  23 POD  0710250	Wate	er				STR Location and	l Desci	ription			
<sup>23</sup> POD 0710250 Well Comp							l Desci	ription			
<sup>23</sup> POD 0710250		n Data  26 Ready	Date	27 T	<sup>24</sup> POD UL	STR Location and	l Descr	ription 29 Perfora	tions	30 DH	IC, DC, MC
23 POD 0710250 7. Well Comp 25 Spud Date	pletio	n Data		6554	<sup>24</sup> POD UL	STR Location and  28 PBTD 6244			53.		
23 POD 0710250 7. Well Comp 25 Spud Date	pletio	n Data  26 Ready		1	<sup>24</sup> POD UL	STR Location and		<sup>29</sup> Perfora	53.	<sup>30</sup> DH	
23 POD 0710250 7. Well Comp 25 Spud Date	pletio	n Data  26 Ready		6554 & Tubing Size	<sup>24</sup> POD UL	STR Location and  28 PBTD 6244		<sup>29</sup> Perfora	53.		
23 POD 0710250 7. Well Comp 25 Spud Date	pletio	n Data  26 Ready		6554	<sup>24</sup> POD UL	STR Location and  28 PBTD 6244	et	<sup>29</sup> Perfora	53.		
23 POD 0710250 7. Well Comp 25 Spud Date 31 Hole Siz	pletio	n Data  26 Ready		6554 & Tubing Size	<sup>24</sup> POD UL	STR Location and  28 PBTD 6244'  33 Depth S	et	<sup>29</sup> Perfora	53.		
0710250  V. Well Comp  25 Spud Date  31 Hole Siz  NO NEW C	pletio ze ASING	n Data  26 Ready		6554 & Tubing Size	<sup>24</sup> POD UL	STR Location and  28 PBTD 6244'  33 Depth S	et	<sup>29</sup> Perfora	53.		
23 POD 0710250  7. Well Comp 25 Spud Date 31 Hole Siz NO NEW CA	pletio ze ASING	n Data  26 Ready 4/1/99	32 Casing	6554 & Tubing Size 2-3/8"	24 POD UL	STR Location and  28 PBTD 6244'  33 Depth S	et 6'	<sup>29</sup> Perfora 5969' - 610	53' 34 Sac	ks Cem	ent
23 POD 0710250 7. Well Comp 25 Spud Date 31 Hole Siz NO NEW CA	pletio ze ASING	n Data  26 Ready 4/1/99  Gas Delivery	32 Casing	& Tubing Size  2-3/8"	24 POD UL	STR Location and  28 PBTD 6244'  33 Depth S	et 6'	<sup>29</sup> Perfora	53' 34 Sac	ks Cem	
23 POD 0710250  7. Well Comp 25 Spud Date  31 Hole Siz NO NEW CA  T. Well Test 35 Date New Oil	pletio ze ASING	n Data  26 Ready 4/1/99  Gas Delivery 4/1/9	32 Casing	6554 & Tubing Size  2-3/8"  37 Test Date 6/10/9	24 POD UL	28 PBTD 6244' 33 Depth S. 589  Test Length 24 HRS	et 6'	<sup>29</sup> Perfora 5969' - 610	53' 34 Sac	ks Ceme	Pressure
23 POD 0710250 7. Well Comp 25 Spud Date 31 Hole Siz NO NEW CA  1. Well Test 35 Date New Oil	pletio ze ASING	n Data  26 Ready 4/1/99  Gas Delivery  4/1/9  42 Oil	32 Casing	6554 & Tubing Size  2-3/8"  37 Test Date 6/10/9 43 Water	24 POD UL	28 PBTD 6244' 33 Depth S 589 Test Length 24 HRS	et 6'	<sup>29</sup> Perfora 5969' - 610	53' 34 Sac	ks Ceme	. Pressure
23 POD 0710250  7. Well Comp 25 Spud Date  31 Hole Siz NO NEW Co  T. Well Test 35 Date New Oil  41 Choke Size W.O.	pletio	n Data  26 Ready 4/1/99  Gas Delivery: 4/1/9  42 Oil 2	32 Casing Date	37 Test Date 6/10/43 Water 8	24 POD UL	28 PBTD 6244' 33 Depth S. 589  Test Length 24 HRS 44 Gas 260	et 6.	<sup>29</sup> Perfora 5969' - 610 39 Tbg. Pressure 30 45 AOF	53' <sup>34</sup> Sac	ks Ceme  40 Csg  46 Test	Pressure
23 POD 0710250  7. Well Comp 25 Spud Date  31 Hole Siz NO NEW CA  T. Well Test 35 Date New Oil  41 Choke Size W. O. I hereby certify that mplied with and that	pletion  ze  ASING  Data  the rule: the infor	Data  26 Ready 4/1/99  Gas Delivery 4/1/9  42 Oil 2 s of the Oil Commation given a	32 Casing  Date	6554 & Tubing Size  2-3/8"  37 Test Date 6/10/43 Water 8	24 POD UL	28 PBTD 6244' 33 Depth S 589  Test Length 24 HRS 44 Gas 260 OIL 6	et 6'	29 Perfora 5969' - 610 39 Tbg. Pressure 30 45 AOF	53' <sup>34</sup> Sac	ks Ceme  40 Csg  46 Test	Pressure 30 Method
23 POD 0710250  7. Well Comp 25 Spud Date  31 Hole Siz NO NEW Co  T. Well Test 35 Date New Oil  41 Choke Size W.O.  I hereby certify that is best of my knowled	pletion  ze  ASING  Data  the rule: the infor	Data  26 Ready 4/1/99  Gas Delivery 4/1/9  42 Oil 2 s of the Oil Commation given a	32 Casing  Date	6554 & Tubing Size  2-3/8"  37 Test Date 6/10/43 Water 8	24 POD UL	Test Length 24 HRS 44 Gas 260 ORIGIN	et 6.	29 Perfora 5969' - 610  39 Tbg. Pressure 30 45 AOF  SERVATION	53' <sup>34</sup> Sac	ks Ceme  40 Csg  46 Test	Pressure 30 Method
23 POD 0710250  7. Well Comp 25 Spud Date  31 Hole Siz NO NEW Co  1. Well Test 35 Date New Oil  41 Choke Size W.O. I hereby certify that mplied with and that best of my knowled ignature:  1. Well Test	pletion  ze  ASING  Data  the rule: the infor	Data  26 Ready 4/1/99  Gas Delivery 4/1/9  42 Oil 2 s of the Oil Commation given a	32 Casing  Date	6554 & Tubing Size  2-3/8"  37 Test Date 6/10/43 Water 8	24 POD UL	Test Length 24 HRS 44 Gas 260 ORIGINA GA	cons	29 Perfora 5969' - 610 39 Tbg. Pressure 30 45 AOF	53' <sup>34</sup> Sac	ks Ceme  40 Csg  46 Test	Pressure 30 Method
23 POD 0710250  7. Well Comp 25 Spud Date  31 Hole Siz NO NEW Co  Thereby certify that best of my knowled ignature:  J. K. RIPLEY	pletion  ze  ASING  Data  the rule: the infor	Data  26 Ready 4/1/99  Gas Delivery 4/1/9  42 Oil 2 s of the Oil Commation given a	32 Casing  Date	6554 & Tubing Size  2-3/8"  37 Test Date 6/10/43 Water 8	24 POD UL  D  Approved  Title:	28 PBTD 6244' 33 Depth S 589  Test Length 24 HRS 44 Gas 260 ORIGIN/ GA FIE	CONSAL SI	29 Perfora 5969' - 610  39 Tbg. Pressure 30 45 AOF  SERVATION GNED BY VINK EP, II	53' <sup>34</sup> Sac	ks Ceme  40 Csg  46 Test	Pressure 30 Method
23 POD 0710250  V. Well Comp 25 Spud Date  31 Hole Siz NO NEW Co  T. Well Test 35 Date New Oil  41 Choke Size W.O. I hereby certify that mplied with and that e best of my knowled ignature: Printed name:	Data  Step 1 the rules the information of the step 2 the step 3 the step 3 the step 4 the step 3 the step 4 the step 3 the step 4 th	Data  26 Ready 4/1/99  Gas Delivery 4/1/9  42 Oil 2 s of the Oil Commation given a	32 Casing  Date	6554 & Tubing Size  2-3/8"  37 Test Date 6/10/43 Water 8	24 POD UL	28 PBTD 6244' 33 Depth S 589  Test Length 24 HRS 44 Gas 260 ORIGIN/ GA FIE	CONSAL SI	29 Perfora 5969' - 610 39 Tbg. Pressure 30 45 AOF SERVATION	53' <sup>34</sup> Sac	ks Ceme  40 Csg  46 Test	Pressure 30 Method

Printed Name

Title

Date