Submit 3 Copies to Appropriate Digram	State of N Energy, Minerals and N	Form C-103 Revised 1-1-89 WELL API NO. <u>30-025-09991</u> 5. Indicate Type of Lease STATE FEE X					
District Office <u>DISTRICT J</u> P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERV 2040 I						
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe,						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.				
SUNDRY NOT		O A 7. Lease Name or Unit Agreement Name					
(FORM C	DPOSALS TO DRILL OR TO E RVOIR. USE "APPLICATION F - 101) FOR SUCH PROPOSAI						
1. Type of Well: OIL GAS WELL WELL	OTHER			MARK			
2. Name of Operator Chevron U.S.A. Inc.				 8. Well No. 2 			
3. Address of Operator P.O. Box 1150, Midland, TX	79702			9. Pool nam TUBB OIL			
4. Well Location Unit Letter <u>B</u> : 454	Feet From The N	IORTH	Line and 208	36 Fee	t From The	EAST	Lii
Section 3	Township 22S		275	NMPM		_EA	Count
	T T T T T T T T T T T T T T T T T T T		er DF, RKB, RT, GR, etc				
II. Check Ap NOTICE OF IN			SUB	SEQUE			
NOTICE OF IN	TENTION TO: PLUG AND ABANDON CHANGE PLANS		REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CEN OTHER: _PLUGBACK	MENT JOB	ALTI	ERING CASING G AND ABAND	a Ionment
•	TENTION TO: PLUG AND ABANDON CHANGE PLANS rations (Clearly state all perti BP @ 6279', CAPPED W/ 08 BBLS FOAM & 158,00 RNED WELL TO PRODUCTI	'35' CM 10 # SAN	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CEN OTHER: PLUGBACK ils, and give pertinent date	OPNS. [MENT JOB [es, including (ALTI PLUG estimated d	ERING CASING G AND ABANE	a Ionment
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Oper work) SEE RULE 1103. POH W/PROD EQPT. SET CII GALS 15% HCL. FRACD W/70 RIH W/PUMP & RODS. RETUI WORK PERFORMED 3/23/99 -	TENTION TO: PLUG AND ABANDON CHANGE PLANS rations (Clearly state all perti BP @ 6279', CAPPED W/ 08 BBLS FOAM & 158,00 RNED WELL TO PRODUCTI 3/31/99	(35' CM 00# SAN ON.	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CEN OTHER: <u>PLUGBACK</u> ils, and give pertinent date T. PERFD 5969'-61 D. RIH W/2-3/8" T	OPNS. [MENT JOB [es, including (ALTI PLUG	ERING CASING G AND ABANE ate of starting	any propose
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State of New Mexico Energy, Minerals & Natural & Resources Dept. Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas Supplem	ent and a
No.: SE	BZGGODI
Date: _	2/2/29
•	, , , , , ,

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

	of Connec				te of Firs	t Allowab	ple or Allowable Change 4/	1/94	
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Effective In Schedule Current Classification To									
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Note	e: All gas	vol	umes are in M	MCF@15.025 F	sia.	Willia	m J. LeMay, Division Directo	r	
						By			