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SA TAFE	JISTRIBUTION TAFE		NEW MEXICO OIL CONSERVATION COMMISSION					Drm C-104	
		+		R	EQUEST FO	OR ALLOWABLE		Supersedes Of	ld C-104 and C-11
FI E						AND		Effective 1-1-	65
G.S.			AUTHOR	IZATION	I TO TRANS	SPORT OIL AND	NATURAL GAS		
DOFFICE									
TRANSPORTER OIL									
GAS									
OPERATOR									
PRORATION OFFI	CE								
Operator									
Gulf Oil Corp	oratio	n							
Address						<u> </u>			
Box 670, Hobbs	s, New	Mexico	88240						
Reason(s) for filing (C						Other (Please	explain)	· · · · · · · · · · · · · · · · · · ·	
New Well	╛	С	hange in T	ransporter c	of:	Well 4e	connected to	Mannan I.	
Recompletion		0	41			L   WC11 10	connected to	MELLEU 8 (	system
					Dry Gas	hut run	to P1 Dags Va		_
f change of ownershi		me	asinghead	Gas	Dry Gas Condensat	but run	to El Paso Na	itural Gas	Co.
f change of ownershind address of previo	us owner	me ND LEASE	asinghead		·	but run account	Kind of Lease		Co.
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Location Unit Letter B	WELL A  TRANSI Graporter of the construction o	A54 F Township PORTER O	Cell No. Poset From 22-S FOIL A or Conc.	Drini The Nort	Condensation Conde	but run account.  ation  address (Give address to the standard address (Give address to the standard a	Kind of Lease State, Federal or Fee Feet From The E  o which approved copy and Texas 79 o which approved copy a. Oklahoma 7	Fee Lea of this form is to this form is to this form is to the form is the form is to the form i	County

974 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Restv. Diff. Restv. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT **DEPTH SET** 

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Length of Test Choke Size Actual Prod. During Test Oil-Bbls. Water - Bble. Gas - MCF

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

III.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Signature)

Area Engineer

September 17, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED. Orig. Signed by Joe D. Ramey TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.