

DISTRIBUTION

INTAKE

LE

S.G.S.

AND OFFICE

OPERATOR

N. MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Mark
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>454</u> FEET FROM THE <u>North</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3424' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER Plugged back, perforated, acidized ☐

and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6469' PB.

Pulled producing equipment. Set CI BP at 6475' and capped with 6' cement plug, abandoning old Drinkard open hole interval 6483' to 6554'. Calculated plug back at 6469'. Perforated Drinkard zone in 7" casing with 2, .61" JHPF at 6432-34', 6408-10', 6355-57', 6335-37' and 6309-6311'. Ran treating equipment. Treated new perforations with 2,000 gallons of 15% NE acid and frac treated with 10,000 gallons of gel water and 25,000 gallons of gel water containing 2# sand per gallon. Flushed with 1600 gallons of gel water. Maximum pressure 4500#, minimum 3850#, ISIP 1800#, after 15 min 1500#. Pulled treating equipment. Ran packer and 2-3/8" tubing. Set packer at 6260' with 12,000# compression. Swabbed and cleaned up. Closed well in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Engineer

DATE

July 26, 1974

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: