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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Mark
9. Well No. 2
10. Field and Pool, or Wildcat Drinkard
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>B</u> <u>454</u> FEET FROM THE <u>North</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3424' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug back, perforate, acidize and frac treat</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6554' TD.

Pull producing equipment. If successful in recovering formation packer at 6490' will plug back with sand to approximately 6463'. If unsuccessful in removing packer will set CI BP at 6470' and cap with 10' cement plug. Perforate Drinkard zone in 7" casing in the approximate interval 6290' to 6460'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid and frac treat with 8,000 gallons of gel brine and 20,000 gallons with 1 to 2# SPG. Flush with 1600 gallons of gel brine. Pull treating equipment. Run 2-3/8" tubing and packer. Set packer at approximately 6240'. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Engineer</u>	DATE <u>June 21, 1974</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>JUN 24 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 21 1974

OIL CONSERVATION COMM.  
HOBBS, N. M.