

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
En Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address BEC Corporation P.O. Box 1392 Midland, Texas 79702		OGRID Number 001958
		Reason for Filing Code CG
API Number 30 - 025-09992	Pool Name Penrose Skelly Grayburg	Pool Code 50350
Property Code 001941	Property Name Owen A	Well Number 2

II. Surface Location

UL or lot no. F	Section 3	Township 22S	Range 37E	Lot Idn	Feet from the 1980'	North/South Line North	Feet from the 1980'	East/West line West	County Lea
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Bottom Hole Location

UL or lot no. F	Section 3	Township 22S	Range 37E	Lot Idn	Feet from the 1980'	North/South line North	Feet from the 1980'	East/West line West	County Lea
Lee Code P	Producing Method Code P	Gas Connection Date 2-10-61	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco Pipeline IOT(Irks) 502 N.W. Avenue Levelland, Texas 79336	0542810	0	
024650	Dynegy Mid Stream Services Limited Partnership 1000 Louisiana Suite 5800 Houston, Texas 77002-5050	0542830	G	

IV. Produced Water

POD 0542850	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *George Van Husen*

Printed name: George Van Husen

Title: Agent

Date: 10-14-98 Phone: 915 682-3828

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Approval Date: NOV 02 1998

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09992
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. —
7. Lease Name or Unit Agreement Name Owen n
8. Well No. 2
9. Pool name or Wildcat Blinebry & Penrose Skelly Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3410 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BEC Corporation
3. Address of Operator P.C. Box 1392 Midland, Texas 79702

4. Well Location Unit Letter F : 1980' Feet From The North Line and 1980' Feet From The West Line Section 3 Township 22S Range 37E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-92 Ran BHP & Rods & Started Pumping Blinebry Formation.

6-19-92 Grayburg Tubing Parted. Fish Consisted of MA, SN, P.S. & 7 Jts Tbg. SHot off Blinebry Tbg. @ 5222' & POOH. Fish fell on Shot Off Stub. Fished Grayburg Tbg.. Attempts to fish Blinebry Stub, Seal Nipple & Tail Pipe unsuccessful because of Casing Scale & Inability to circulate Grayburg.

6-30-92 Return Grayburg to production.
Current Status - Pumping Grayburg - SN @ 5200' Fluid Level 3800' from surface.
24 Hr. Test - 6.25 BO 38 Bbls. Wtr. 24 M.C.F. Gas

Propose Workover Next BHP Change. Set Pkr. below Grayburg Perf's. & Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O.T. Maxwell TITLE Prod. Supt. DATE 10-28-92
TYPE OR PRINT NAME O.T. Maxwell TELEPHONE NO. 915 682-1828

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 02 '92
CONDITIONS OF APPROVAL, IF ANY:

NOV 02 '92