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| OPERATION | |

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name OWeng A |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 2 |
| 4. Location of well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or wildcat Blinebry Penrose Skelly |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3402' GL | 12. County Lea |

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-15-82. Pulled rods and pump. Killed well with 270 barrels of load water. Pulled short string. Pulled long string. Ran in hole with casing scraper to 5218'. Pulled out of hole. Ran 6-1/4" bit and casing scraper to 5240'. Pulled out of hole. Ran retrievable bridge plug, packer, and tubing. RBP set at 5218'. Packer set at 4902'. Pressure tested casing to 6000psi. Tested OK. Swabbed tubing dry. Released RBP and pulled tubing, packer, and RBP out of hole. Ran 2-3/8" tubing, seating nipple, tailpipe, and model packer seal assembly. Tested tubing to 6000 psi above slips. Seating nipple landed at 5614 (Blinebry). Ran seating nipple, 2-3/8" tubing. Tested tubing to 6000psi above slips. Seating nipple landed at 5182'. Pumped 65 barrels 2% KCL. Pulled tubing up. Seating nipple landed at 3862'. (Grayburg). Installed pumping equipment. Swab tested well. Grayburg zone pumping 7 BO, 75 BW, and 36 mcf gas per day. Blinebry zone flowing 0 barrels of fluid and 5 mcf gas per day. Returned well to production.

0+5-NMOCD,H 1-DMF 1-HOU 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark A. Simon TITLE Assist. Admin. Analyst DATE 1-10-83

APPROVED BY JERRY SEATON
DISTRICT 1 SUPR.
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JAN 12 1983