	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST	CONSERVATION COMMISS FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
1.	OPERATOR PRORATION OFFICE Operator				
	AMOCO PRODUCTION COMPANY				
	Address BOX 68, HOBBS, N. M. 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!l	Change in Transporter of:	_ REONEST 100	O-BH-TESTING	
	Recompletion	Oil Dry G			
	Change in Ownership	Casinghead Gas Conde	insate [] HECOWLABLE	DUAL W BLINEBRY	
	If change of ownership give name and address of previous owner				
	and address of previous owner				
П.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	DILLEN A	2 PENROSE SI	State, Federa	Louise Hor	
	Location				
	Unit Letter <u>F ; 19</u>	80 Feet From The VORTH Lin	ne and Feet From "	The WEST	
	2	225	27 5 1		
I	Line of Section 7	ownship 22-3 Range	<u> 5/-C , NMPM, L</u>	EH County	
11.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA			
	Name of Authorized Fransporter of O	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)	
	DHELL HIPE LIN Name of Authorized Transporter of Co	asinghead Gas X or Dry Gas	IIIDLAND IEX	AS	
		Single of Ciry Cas	Address (Give address to which approx $F(A) = A A A A$, copy of this form is to be sent	
	If well produces oil or liquids,	Unit Sec. Twp. F.ge.	Is gas actually connected? Whe	2 m	
	give location of tanks.	E 3 22 37	YES	2-5-71	
1	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	ELLY OIL COMPANY MERGED	
v .	COMPLETION DATA	Oil Well Gas Well New Well Workover Deepen TNT BIG HELY Sob Federal Oil Well Gas Well New Well			
	Designate Type of Completi	$\operatorname{ion} - (X)$ X		XXX	
	Date Spudded OC	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	<u><i>I-22-71</i></u> Elevations (DF, RKB, RT, GR, etc.)	I- 23 - 71 Name of Producing Formation	6606	6305	
	3402' GL	GRAY BURG	Top Oil/Gas Pay 3662	Tubing Depth	
ł	Perforations 3667-64 7	0-72, 94-96, 3707-	12. 22-24 36-44.	Depth Casing Shoe	
	50-54,60-64, 12-1	10-72, 94-96, 3707- 74, 78-84, 92-96	WIZJSPF.	6606	
		TUBING, CASING, ANI	D CEMENTING RECORD		
ļ	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
ł	· · · · · · · · · · · · · · · · · · ·	95/0.	2849	500	
ł		7 "	660 6	400 + 758 3846 +	
ĺ	·····			100 5x @ 3649'	
	TEST DATA AND REQUEST F		fter recovery of total volume of load oil o opth or be for full 24 hours)	and must be equal to or exceed top allow-	
Ĩ	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producting Method (Flow, pump, gas lif	t, etc.)	
	1-23-71	2-5-71	Fump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ŀ	Actual Prod. During Test	Oil-Bble.	Water - Bble.		
	61	58	3	NA	
•	······································				
r	GAS WELL				
İ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			•		
/1.	CERTIFICATE OF COMPLIAN			TION COMMISSION	
			Apphouch SER A 1971		
		regulations of the Oil Conservation with and that the information given	APPROVED 0 <		
		e best of my knowledge and belief.			
(0+3 NMOCC-14)				
	1- SUS P		This form is to be filed in c	ompliance with RULE 1104.	
	1-2Ry		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	TOUR ISIAN				
-		AREA SUPERINTENDENT			
	FEB 5 1971		sble on new and recompleted we Fill out only Sections I. II.	Fill out only Sections I, II, III, and VI for changes of owner,	
	(Ē	ate)	well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.



FER 1971 OIL CONSERVATION COLM. HODBL N. L.