

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**1a. TYPE OF WELL**  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

**b. TYPE OF COMPLETION**  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER \_\_\_\_\_

2. Name of Operator  
**AMOCO PRODUCTION COMPANY**

3. Address of Operator  
**BOX 68, HOBBS, N. M. 88240**

4. Location of Well  
UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 3 TWP. 22-S RGE. 37-E NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
**OWEN A**  
9. Well No.  
**2**  
10. Field and Pool, or Wildcat  
**DENLASE-SULLY**

12. County  
**LEA**

15. Date Spudded 1-22-71 16. Date T.D. Reached \_\_\_\_\_ 17. Date Compl. (Ready to Prod.) 1-23-71 18. Elevations (DF, RKB, RT, GR, etc.) 3402' GL 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth 6606 21. Plug Back T.D. 6305 22. If Multiple Compl., How Many 2 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3662-3796 GRAYBURG

25. Was Directional Survey Made \_\_\_\_\_

26. Type Electric and Other Logs Run \_\_\_\_\_ 27. Was Well Cored \_\_\_\_\_

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>See Original records</i>					

**29. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**30. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
<u>2 3/4</u>	<u>3800</u>	

**31. Perforation Record (Interval, size and number)**  
3662-64, 70-72, 94-96, 3707-12, 22-24, 36-44, 50-54, 60-64, 72-74, 78-84, 92-96 w/2JSPF.

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3662-3796</u>	<u>2000 gal 15% Acid</u>

**33. PRODUCTION**

Date First Production 1-23-71 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump. Well Status (Prod. or Shut-in) Producing

Date of Test <u>2-5-71</u>	Hours Tested <u>24</u>	Choke Size <u>—</u>	Prod'n. For Test Period <u>58</u>	Oil - Bbl. <u>—</u>	Gas - MCF <u>—</u>	Water - Bbl. <u>3</u>	Gas - Oil Ratio <u>NA</u>
Flow Tubing Press. <u>—</u>	Casing Pressure <u>—</u>	Calculated 24-Hour Rate <u>—</u>	Oil - Bbl. <u>—</u>	Gas - MCF <u>—</u>	Water - Bbl. <u>—</u>	Oil Gravity - API (Corr.) <u>34.3</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By \_\_\_\_\_

35. List of Attachments  
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

3-NMCC-N  
1-AC  
1-W  
SIGNED \_\_\_\_\_

**AREA SUPERINTENDENT**

TITLE \_\_\_\_\_ DATE **FEB 5 1971**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

[illegible]