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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY.		8. Farm or Lease Name OWEN A
3. Address of Operator BOX 68, HOBBS, N. M. 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat PENROSE-SKELLY
15. Elevation (Show whether DF, RT, GR, etc.) 3402 GL		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations consisted of abandoning Addock and completion in Penrose Skelly - Mayburg zone. Well is now a dual Penrose Skelly (S) Blinbury (G) well.
Addock perfs squeezed w/ 125 sf cement.
Penrose = Perforated intervals 3662-64, 70-72, 94-96, 3707-12, 22-24, 36-44, 50-54, 60-64, 72-74, 78-84, 92-96 w/ 250F. Acidized w/ 2000 gal 15%. Evaluated. PT. Pmp 58 BO + 3 BW 24 hrs. 34.3°Cgr.
(Squeezed behind 7" log - 3846 w/ 155x, 3649 w/ 100 Sx)
Ran dual Egpt and put on production.
Tubing @ - Blinbury 5835 Penrose 3800.
TD 6606' BLBY PERFS: 5510' - 5830' OC - 1-22-71
PBD-6305' BAKER MODEL D @ 5240 Comp - 2-5-71
PENROSE PERFS: 3662 - 3796'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE AREA SUPERINTENDENT	DATE FEB 5 1971
APPROVED BY _____ 1-ACJR 1-RRY CONDITIONS OF APPROVAL, IF ANY:	TITLE SUPERVISOR DISTRICT 1	DATE FEB 6 1971